Submit I Copy To Appropriate District Office	State of New Mex		Form C-103 Revised August 1, 2011					
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	French Dr., Hobbs, NM 88240		WELL API NO.					
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease					
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, INIVI 873	6. State	e Oil & Gas Lease No.					
SUNDRY NOTICE	1	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	SUCH	Washington 33 State Battery						
1. Type of Well: Oil Well  Gas Well  Other			8. Well Number					
Name of Operator     Apache Corporation		9. OGF 873	RID Number					
3. Address of Operator		10. Poo	ol name or Wildcat					
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705	Yeso (96	6830) & Grayburg-San A	andres (3230)				
4. Well Location Unit Letter :	feet from the	line and	feet from the	line				
Section 33		ge 28E NMPM						
	1. Elevation (Show whether DR, F	PKB, RT, GR, etc.)	propagation and the second					
	· · · · · · · · · · · · · · · · · · ·							
12. Check App	propriate Box to Indicate Nat	ture of Notice, Report	or Other Data					
NOTICE OF INTE			ENT REPORT OF:	, ,				
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR			<del></del>					
TEMPORARILY ABANDON				Ш				
DOWNHOLE COMMINGLE			_					
OTHER: Flare Gas		OTHER:						
13. Describe proposed or complete	d operations. (Clearly state all pe	rtinent details, and give per						
of starting any proposed work) proposed completion or recom	. SEE RULE 19.15.7.14 NMAC. pletion.	For Multiple Completions	: Attach wellbore diagr	am of				
Apache is requesting permission to te measured prior to flaring. Wells include			nt flaring will occur & ga	s will be				
30-015-30299 // 30-015-2	2821 // 30-015-39895 •	30-015-40020	30-015-40	0078				
30-015-30276 <b>′/</b> 30-015-3	0332 🗸 / 30-015-39883 🥆	30-015-40021	30-015-40					
30-015-30277 <sup>4</sup> / 30-015-3 30-015-30138 <sup>4</sup> / 30-015-3		30-015-40022 30-015-40023						
30-015-30189 <b>/</b> 30-015-3	0334 // 30-015-39886 ን	30-015-40087	30-015-40					
30-015-30190 30-015-0 30-015-30191 30-015-2	17	30-015-40088 30-015-40089	. /					
30-015-30193 30-015-2		30-015-40090	/					
30-015-22524 // 30-015-2	2124 / 30-015-40017	30-015-40113	30-015-40	0118				
30-015-30194 30-015-2 30-015-22822 30-015-2		30-015-40076 30-015-40077						
30-015-22822 30-015-2	2465 <b>/</b> 30-015-40019 <b>/</b>	30-015-40077	30-015-40	7120				
Spud Date:	Rig Release Date	:						
	•	L						
I hereby certify that the information abo	ove is true and complete to the bes	of my knowledge and beli	ief.	· .				
SIGNATURE WYTTHE	TITLE Regulate	ory Analyst I	DATE11/13/20	014				
Type or print name Paige Futrell	E-mail address:	paige.futrell@apachecorp.com	PHONE: (432)	818-1893				
For State Use Only								
APPROVED BY DATE 1/21-19.  Conditions of Approval (if any):								
and I am Attiched And ?								
THE GOLD	· OWM	WIEU W	<b>7</b> ノ					
(		•						

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant _	Apache Corpora	tion			·,			
	whose addre	whose address is							
		ests an exception to R			90	days or until			
	, Yr, for the following described tank battery (or LACT):								
	Name of Le	washington 33	State Batte	Name of Poo	Yeso & Grayburg-S	SA ·			
	Location of	Battery: Unit Letter	S	ection 33 T	ownship 178 Range	28E			
	Number of	wells producing into t	oattery		55				
В.	Based upon	oil production of	1400	) barre	ls per day, the estimated	* volume			
	of gas to be	flared is2.	2 N	MCF; Value		per day.			
Continue		ocation of nearest gas Frontier Empire Ab		cility:	entre de la companya del companya de la companya de la companya del companya de la companya del la companya del la companya de	to the first series of the ser			
D.	DistanceEstimated cost of connection								
E.	This exception is requested for the following reasons:  DCP & Frontier curtails their gas  due to repairs or plant problems. This is an extension to the permit that expires								
	12/31/2014.								
				,	<u> </u>				
		···				,			
Division have be-	en complied wit	I regulations of the Oil Cor th and that the information	nservation given above	OIL CONSERV Approved Until	ATION DIVISION  903 28 20	015			
$\left( \right)_{\alpha}$	ete to the boot o	of my knowledge and belief	f.	Approved Onlin	Dodo				
Signature //	rgisoc			$By \frac{1}{\sqrt{2}}$					
Printed Name & Title	Paige Fι	utrell - Regulatory Ana	alyst I	Title <u>157</u>	H Sylli	1507			
E-mail Addres	sspaige	futrell@apachecorp.o	com	Date NOU	21,2014				
Date 09/10/2	2014 Telep	phone No. (432) 818	8-1893	•	<u> </u>				

Gas-Oil ratio test may be required to verify estimated gas volume.

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/24/2014

#### State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Susana Martinez Governor

**David Martin** Cabinet Secretary

Oil Conservation Division Brett F. Woods, Ph.D.

March 7, 2014

Deputy Cabinet Secretary

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM - The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their Fire Awareness Programs this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation. particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be moved and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.