Submit I Copy To Appropriate District State of New Mexico				Form C-103			
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minera	ls and Natural R	esources	WELL API N	Revised Augus	1,2011	
<u>District II</u> - (575) 748-1283	OIL CONSEI	RVATION DIV	/ISION				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		th St. Francis I		5. Indicate Ty			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460		Fe, NM 87505		STATE 6. State Oil &	E 🚺 FEE 🚺		
1220 S. St. Francis Dr., Santa Fe, NM							
87505 SUNDRY NOTI	CES AND REPORTS	ON WELLS		7. Lease Nam	e or Unit Agreement I	Name	
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DI	EEPEN OR PLUG BA		Washington 33	-		
PROPOSALS.)		NM C-101) FOR 500	-n	8. Well Numb	-	-	
	Gas Well Other						
2. Name of Operator Apache Corporation				9. OGRID Ni 873	imber		
3. Address of Operator		·····		10. Pool name			
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 7970	5		Yeso (96830) 8	& Grayburg-San Andre	s (3230)	
4. Well Location				0	0		
Unit Letter ::	feet from th		_ line and		from the	line	
Section 33	Township 11. Elevation <i>(Show</i>			NMPM	County Eddy	043 (A.	
	TT: Die van on (Snow						
12. Check A	ppropriate Box to	Indicate Nature	e of Notice,	Report or Otl	ner Data		
NOTICE OF IN		I	SUB		REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDO		VIEDIAL WORK		ALTERING CASI	NG 🗌	
	CHANGE PLANS	1		LLING OPNS.] P AND A		
	MULTIPLE COMPL		SING/CEMENT	ГЈОВ 🗌]		
OTHER: Flare Gas			HER:	•			
of starting any proposed wo							
proposed completion or reco		.7.14 INIVIAC. FO	r Multiple Con	ipienons: Attac	on wendore diagram o	1	
Apache is requesting permission to	-	the Washington 3	3 State wells	Intermittent flarii	ng will occur & gas will	he	
measured prior to flaring. Wells inc				/		50	
		0-015-39895 🗸		15-40020	30-015-40078		
		0-015-39883 🗸 0-015-39884 🇸 🗸		15-40021	30-015-40114 30-015-40110		
		0-015-39885		15-40022	30-015-40110		
		0-015-39886		15-40087	30-015-40111		
		0-015-40015	30-0	15-40088	30-015-40116		
		0-015-40014		15-40089	30-015-40117		
		0-015-40016		15-40090	30-015-40112 30-015-40118		
		0-015-40018		15-40076	30-015-40119		
		0-015-40019		15-40077	30-015-40120		
Spud Date:	D i	g Release Date:		-			
Sput Date.		g Release Date.					
I hereby certify that the information a	above is true and comp	lete to the best of	my knowledge	e and belief.			
\sim							
SIGNATURE With Free		TLE Regulatory	Analyst I		DATE 11/13/2014		
	. 18 - 1°'s		,				
Type or print name Paige Futrell For State Use Only	→ → → ^{E-}	mail address: pai	ge.futrell@apached	corp.com	PHONE: (432) 818-1	1893	
	XOLO	1	the sal	MINIA	11.21		
APPROVED BY			SY	LUIS ,	DATE //-2/-/	Y	
Conditions of Approval (if any):	AZS	· AI	4 11	· nals	,	•	
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District 1 1625 N. French Dr., Hobbs, NM 88240 District 11 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only) ·

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		,
	whose address is	d, Artesia, NM 88210	1
	hereby requests an exception to Rule 19.15.1	90	or u
		for the following described tank battery (or LACT):	:
	Name of Lease	tery Name of Pool Yeso & Grayburg-SA	
	Location of Battery: Unit Letter		
	Number of wells producing into battery	55	
В.	Based upon oil production of	barrels per day, the estimated * volume	
•	of gas to be flared is	MCF; Value per day.	•
C	Name and location of nearest gas gathering f	facility:	
	DCP / Frontier Empire Abo Plant	· · · · ·	
D.	DistanceEstimated c	cost of connection	
E.	This exception is requested for the following	reasons: DCP & Frontier curtails their gas	_
	due to repairs or plant problems. Thi	is is an extension to the permit that expires	
	12/31/2014.		_
			_
ERATOR		OIL CONSERVATION DIVISION	
sion have be	hat the rules and regulations of the Oil Conservation een complied with and that the information given above late to the best of my knowledge and belief	Approved Until <u>PB 28, 2015</u>	
ie and eomn	THE TO THE DESCOUTTY KNOWLEDGE AND DETET.		
	lete to the bost of my knowledge and belief.	By Made	
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nature // nature // nted Name 'itle nail Addre	Paige Futrell - Regulatory Analyst I	A PS MIND	-

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here R

///2// 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

