	Submit 1 Copy To Appropriate District Office	State of New Me	State of New Mexico		Form C-103		
	<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	y, Minerals and Natural Resources		Revised August 1, 20)11	
	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	CONSERVATION DIVISION 1220 South St. Francis Dr.			*	
	811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178				of Lease		
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460		Santa Fe, NM 87505		FEE s Lease No.		
	<u>District iv</u> – (303) 470-3400 1220 S. St. Francis Dr., Santa Fe, NM 87505						
	SUNDRY NOTIO	CES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
	(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)		ERMIT" (FORM C-101) FOR SUCH		Washington 33 State Battery		
		Gas Well 🔲 Other			8. Well Number		
	2. Name of Operator Apache Corporation				9. OGRID Number 873		
	3. Address of Operator				10. Pool name or Wildcat		
	303 Veterans Airpark Lane, Suite 300	00 Midland, TX 79705		Yeso (96830) & Gra	ayburg-San Andres (32	.30)	
	4. Well Location						
	Unit Letter:	feet from the	line and nge 28E	feet from NMPM		e	
	Section 33	Township 17S Ra 11. Elevation (Show whether DR,	<u> </u>		County Eddy	R	
	是一个的 的 的现在分词						
	12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other	Data		
	NOTICE OF IN			SEQUENT REP			
			REMEDIAL WOR		ALTERING CASING	_	
	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI CASING/CEMEN		PANDA [
۰.	OTHER: Flare Gas		OTHER:	_		· · · · ·	
ng diang terupakan Menang terupakan Menang terupakan	13- Describe proposed or compl	eted operations (Clearly state all-	ertinent details, an			date	
		k). SEE RULE 19.15.7.14 NMAC	C. For Multiple Co	mpletions: Attach w	ellbore diagram of		
	proposed completion or recompletion.						
		Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur & gas will be measured prior to flaring. Wells included in the above battery are as follows:					
	30-015-30299 30-015	-22821 // 30-015-3989	30-0	15-40020	30-015-40078		
	30-015-30276 // 30-015	-30332 🗸 // 30-015-3988:	30-0	15-40021 🏏	30-015-40114		
		-30195. 30-015-3988 -30196 30-015-3988		15-40022	30-015-40110 30-015-40115	•	
		-30334 30-015-39886		15-40087	30-015-40111		
		-01690 30-015-4001	30-0	15-40088	30-015-40116		
		-22464 30-015-40014 -22605 30-015-40016		15-40089	30-015-40117 30-015-40112		
		-22605 30-015-40016		15-40090	30-015-40112		
	30-015-30194 1 30-015	-22417 🗸 30-015-40018	30-0	15-40076 /	30-015-40119		
	30-015-22822 30-015	30-015-4001	30-0	15-40077	30-015-40120		
	Spud Date:	Rig Release Da	.te:				
				· · · · · · · · · · · · · · · · · · ·	. *	·	
	I hereby certify that the information a	bove is true and complete to the bo	est of my knowledg	e and belief.	•		
	David .	15				•	
	SIGNATURE Wy The	TITLE Regulatory Analyst I DATE 11/13/2014			<u> </u>		
	Type or print name Paige Futrell For State Use Only	E-mail address: paige futrell@apache		corp.com PHONE: (432) 818-1893			
		XOLO /1-	A An	Minch	11-21 11		
2	APPROVED BY Conditions of Approval (if any):		ny	LULS DA	_{пе} //-21-14	<u> </u>	
		The said	Hurl	ANAS		-	
	KII VOID	× AUT	/ U.Ched	Cett 2			
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation,						
	whose address is, 1945 Bluestem Road, Artesia, NM 88210,						
	hereby requests an exception to Rule 19.15.18.12 for 90 days or until						
	, Yr, for the following described tank battery (or LACT):						
	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA						
	Location of Battery: Unit LetterSection33Township17SRange28E						
	Number of wells producing into battery 55						
B.	Based upon oil production ofbarrels per day, the estimated * volume						
· ·	of gas to be flared is Per day per day.						
C Name and location of nearest gas gathering facility:							
·	DCP / Frontier Empire Abo Plant						
D.	DistanceEstimated cost of connection						
E.	This exception is requested for the following reasons:						
. С.	due to repairs or plant problems. This is an extension to the permit that expires						
	12/31/2014.						
	· · · · · · · · · · · · · · · · · · ·						
	· · · · · · · · · · · · · · · · · · ·						
OPERATOR	OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until PCB 229 2015							
Signature WEMEANTAT							
Printed Name Paige Futrell - Regulatory Analyst I							
& Title E-mail Addre	paige futrell@apachecorp.com $\sqrt{1/\sqrt{2}}$						
Date 09/10/2							
* Gas-Oil rati	o test may be required to verify estimated gas volume.						
Ŕ	R See Attached COAs						

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/2/1 2014

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

