Submit I Copy To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 Revised August 1, 2011	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	WELL AF	WELL API NO.  5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	riet III – (505) 334-6178 2 Rio Brazos Rd., Aztec, NM 87410 riet IV – (505) 476-3460  1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7 Lease 1	Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Washington 33 State Battery	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other		8. Well Number	
Name of Operator     Apache Corporation		9. OGRIË 873	) Number	
3. Address of Operator			name or Wildcat	
303 Veterans Airpark Lane, Suite 30	000 Midland, TX 79705	Yeso (9683	30) & Grayburg-San Andres (3230)	
4. Well Location Unit Letter:		line and		
Section 33	Township 17S Ra  11. Elevation (Show whether DR)	ange 28E NMPM	County Eddy	
	11. Elevation (Snow whether DK,	. KKB, KI, GK, elc.)		
NOTICE OF IN		SUBSEQUEN	IT REPORT OF:	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL	REMEDIAL WORK COMMENCE DRILLING OPN CASING/CEMENT JOB	☐ ALTERING CASING ☐ S ☐ P AND A ☐ ☐	
OTHER: Flare Gas				
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC			
	o temporarily flare all of the Washing cluded in the above battery are as fo		flaring will occur & gas will be	
30-015-30299 // 30-01	5-22821 // 30-015-39899	30-015-40020	30-015-40078	
	5-30332 // 30-015-3988; 5-30195 // 30-015-3988;		30-015-40114 30-015-40110	
30-015-30138 1 30-01	5-30196 // 30-015-3988	30-015-40023	30-015-40115	
	5-30334 <b>/</b> 30-015-39886 5-01690 <b>/</b> 30-015-40018		30-015-40111 30-015-40116	
30-015-30191 🗸 30-01	5-22464 // 30-015-40014	30-015-40089	30-015-40117	
	5-22605 <b>30-</b> 015-40016 5-22124 <b>30-</b> 015-4001		30-015-40112 30-015-40118	
	5-22417 <b>30-015-40018</b> 5-22465 <b>30-015-40018</b>	30-015-40076	30-015-40119 30-015-40120	
Spud Date:	Rig Release Da		. 30-013-40120	
Sput Date.	Rig Release Da	iic.		
I hereby certify that the information	above is true and complete to the be	est of my knowledge and belief.		
			·	
SIGNATURE WYTTM	TITLE Regula	atory Analyst I	DATE 11/13/2014	
Type or print name Paige Futrell For State Use Only	E-mail address	paige futrell@apachecorp.com	PHONE: (432) 818-1893	
APPROVED BY	SOO TITLE S	Teglus	DATE 11-21-14.	
Conditions of Approval (if any):	A Smil	Her / nal	1 {	
AND SOOL		/UNEC COST		

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Printed Name Paige Futrell - Regulatory Analyst I  E-mail Address  Paige futrell@apachecorp.com  Date  Paige Futrell - Regulatory Analyst I  Date	A.	Applicant Apache Corporation								
hereby requests an exception to Rule 19.15.18.12 for										
Name of Lease    Name of Lease   Washington 33 State Battery   Name of Pool   Yeso & Grayburg-SA		Δ0								
Location of Battery: Unit Letter										
B. Based upon oil production of										
B. Based upon oil production of		Location of	Battery: Uni	t Letter	_SectionTo	wnship 17S Range	28E			
of gas to be flared is		Number of v	wells producii	ng into battery		55	<u> </u>			
DCP / Frontier Empire Abo Plant  D. Distance Estimated cost of connection  E. This exception is requested for the following reasons:  due to repairs or plant problems. This is an extension to the permit that expires	В	Based upon	oil production	n of14	00 barrels	per day, the estimated	* volume			
DCP / Frontier Empire Abo Plant  D. Distance Estimated cost of connection  E. This exception is requested for the following reasons:  due to repairs or plant problems. This is an extension to the permit that expires		of gas to be	flared is	2.2	_MCF; Value		_per day.			
DCP & Frontier curtails their gas  due to repairs or plant problems. This is an extension to the permit that expires  12/31/2014.  DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above s true and complete to the bott of my knowledge and belief.  Signature Way 1.  Printed Name Paige Futrell - Regulatory Analyst I  E-mail Address paige futrell@apachecorp.com  DCP & Frontier curtails their gas  OIL CONSERVATION DIVISION  Approved Until PB 28, 20/5  By  Title 1.5 Frontier curtails their gas  OIL CONSERVATION DIVISION  Approved Until PB 28, 20/5  By  Title 1.5 Frontier curtails their gas	Crestantes	· Name and it	ocation of nea	oire Abo Plant	Tacinty: tautmouse	the comment of the second of t	The second secon			
due to repairs or plant problems. This is an extension to the permit that expires  12/31/2014.  DPERATOR  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above strue and complete to the bot of my knowledge and belief.  Signature  Printed Name Paige Futrell - Regulatory Analyst I  E-mail Address  paige futrell@apachecorp.com  Date  Date  Date	D.	Distance		Estimated	cost of connection _		• •			
DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above strue and complete to the best of my knowledge and belief.  Bignature Printed Name Paige Futrell - Regulatory Analyst I  E-mail Address  Paige futrell@apachecorp.com  OIL CONSERVATION DIVISION  Approved Until By Title Date Date Date	E.									
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Printed Name Paige Futrell - Regulatory Analyst I  & Title paige futrell@apachecorp.com  Date 100/10/2014	Division have be	en complied with	h and that the inf	formation given above	·	TION DIVISION PB 28, 20	015			
* Title	Signature )	regter	£0		By All	Jack				
00/10/2014 (422) 848 4802	Printed Name & Title		ıtrell - Regulat	tory Analyst I	Title 15	# Sylw	507			
Date 09/10/2014 Telephone No. (432) 818-1893	E-mail Addres	paige.	.futrell@apacl	hecorp.com	Date Nov o	21,2014	·			
	Date 09/10/2	2014 Telep	phone No.	432) 818-1893	·					

Gas-Oil ratio test may be required to verify estimated gas volume.

& See Albehed COAS

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

1/12/1 2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

**Jami Bailey, Division Director**Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies,