

OCD Artesia

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC069464A1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b.. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY CORPORATION E-Mail: tami.laird@devn.com

Contact: TAMI SHIPLEY

8. Lease Name and Well No.
ARCTURUS 18 FED 6H3. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 731023a. Phone No. (include area code)
Ph: 405-228-28169. API Well No.
30-015-42075

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1820FNL 208FEL

At top prod interval reported below 1820FNL 208FEL

At total depth 1713FNL 335FWL

10. Field and Pool, or Exploratory
BONE SPRING; HACKBERRY11. Sec., T., R., M., or Block and Survey
or Area Sec 18 T19S R31E Mer12. County or Parish
EDDY13. State
NM14. Date Spudded
03/06/201415. Date T.D. Reached
04/01/201416. Date Completed
☐ D & A ☒ Ready to Prod.
04/04/201417. Elevations (DF, KB, RT, GL)*
3431 GL18. Total Depth: MD
TVD 12506
783919. Plug Back T.D.: MD
TVD 1245820. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 26.000 | 20.000 J55 | 94.0 | 0 | 469 | | 300 | | 0 | |
| 17.500 | 13.375 J55 | 68.0 | 469 | 2428 | | 1805 | | 0 | |
| 12.250 | 9.625 J55 | 40.0 | 2428 | 4000 | | 1556 | | 2486 | |
| 8.750 | 5.500 HCP110 | 17.0 | 4000 | 12506 | | 2337 | | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 7517 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------|------|--------|---------------------|------|-----------|--------------|
| A) RUSTLER | 436 | 569 | 8090 TO 12448 | | 400 | OPEN |
| B) SALADO | 569 | 1977 | | | | |
| C) TANSIL | 1977 | 2070 | | | | |
| D) YTES | 2070 | 2349 | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 8090 TO 12448 | 910,500# 30/50; 357,200# 20/40; 39,500 GAL 15% HCL ACID |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--|
| 05/15/2014 | 06/19/2014 | 24 | → | 222.0 | 1561.0 | 769.0 | | | ACCEPTED FOR RECORD FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | 240 | 320.0 | → | 222 | 1561 | 769 | 7032 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---|
| | | | → | | | | | | NOV 12 2014 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #256007 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

RECLAMATION ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DUE 12/19/2014

400

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|------|--------|------------------------------|---------|-----------------|
| RUSTLER | 436 | 569 | BARREN | RUSTLER | 436 |
| SALADO | 569 | 1977 | BARREN | SALADO | 569 |
| TANSIL | 1977 | 2070 | BARREN | TANSIL | 1977 |
| YTES | 2070 | 2349 | OIL | YTES | 2070 |
| SVRV | 2349 | 2447 | OIL | SVRV | 2349 |
| CAPITAN | 2447 | 2808 | OIL | CAPITAN | 2447 |
| QUEEN | 2808 | 4729 | OIL | QUEEN | 2808 |
| DLWR | 4729 | 6481 | OIL | DLWR | 4729 |

32. Additional remarks (include plugging procedure):

1st BSLM 6481 7896
1BSS 7896 7958
1st BSPG SS U cdm 7958 8072
1st BSPG base 8072 8127
1st BSPG mid 8127 unknown

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #256007 Verified by the BLM Well Information System.
For DEVON ENERGY CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 11/08/2014 ()

Name (please print) TAMI SHIPLEYTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 08/06/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****