

NEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised 11/23/11

Operator Yates Petroleum Well API # 30-055-602653
Location Of Well: Unit H Section 35 Township 9S Range 16E County CHAVES
Well Name & No. TERRA 35 ST. 1

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	<u>WOLFCAMP</u>	<u>GAS</u>	<u>Flow</u>	<u>CSG</u>	<u>OPEN</u>
Lower Completion	<u>DEVONIAN</u>	<u>GAS</u>	<u>Flow</u>	<u>TBG</u>	<u>8/64</u>

Both zones shut-in at (hour, date): 7:00 AM 11-10-14 **FLOW TEST NO. 1**
Well opened at (hour, date): 9:15 AM 11-10-14 Upper Completion Lower Completion
Indicate by (X) the zone producing..... X
Pressure at beginning of test..... **NM OIL CONSERVATION** 155 180
Stabilized? (Yes or No)..... **ARTESIA DISTRICT** YES YES
Maximum pressure during test..... **NOV 20 2014** 155 300
Minimum pressure during test..... **RECEIVED** 155 180
Pressure at conclusion of test..... 155 230
Pressure change during test (Maximum minus Minimum)..... 0 120
Was pressure change an increase or a decrease?..... STABLE INCREASE
Well closed at (hour, date): 5:30 PM 11-10-14 Total Time On Production 8.25 HOURS
Oil Production 0 Gas Production 71
During Test: 0 bbls; Grav. _____; During Test _____ MCF; GOR _____
Remarks: _____

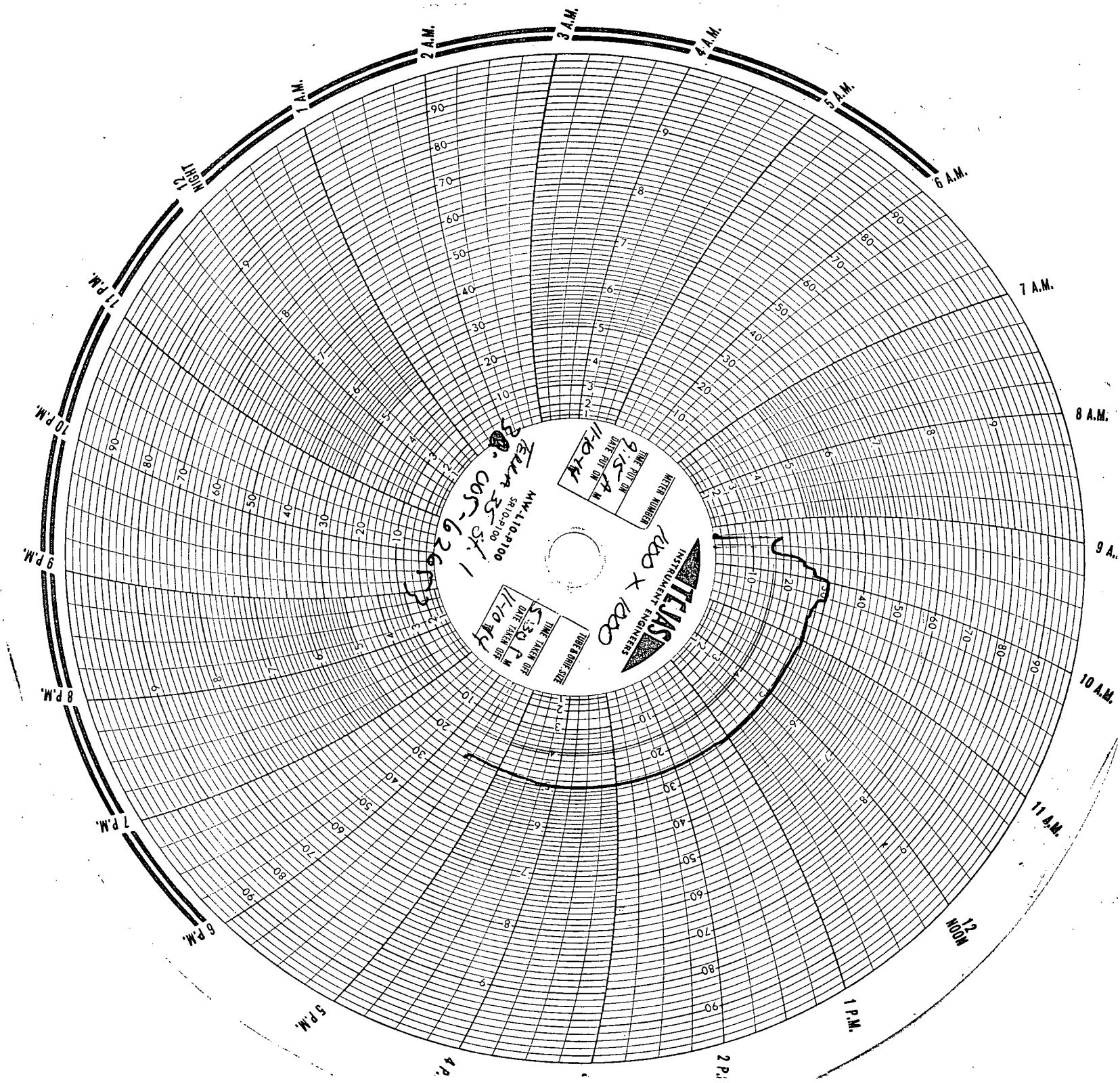
Both zones shut-in at (hour, date): 5:30 PM 11-10-14 **FLOW TEST NO. 2**
Well opened at (hour, date): 5:45 PM 11-10-14 Upper Completion Lower Completion
Indicate by (X) the zone producing..... X
Pressure at beginning of test..... 155 290
Stabilized? (Yes or No)..... YES YES
Maximum pressure during test..... 155 533
Minimum pressure during test..... 100 290
Pressure at conclusion of test..... 100 533
Pressure change during test (Maximum minus Minimum)..... 55 243
Was pressure change an increase or a decrease?..... DECREASE INCREASE
Well closed at (hour, date): 7:45 AM 11-11-14 Total Time On Production 14 HOURS
Oil Production 0 Gas Production _____
During Test: 0 bbls; Grav. _____; During Test 37 MCF; GOR _____
Remarks: Left Both Zones Flowing

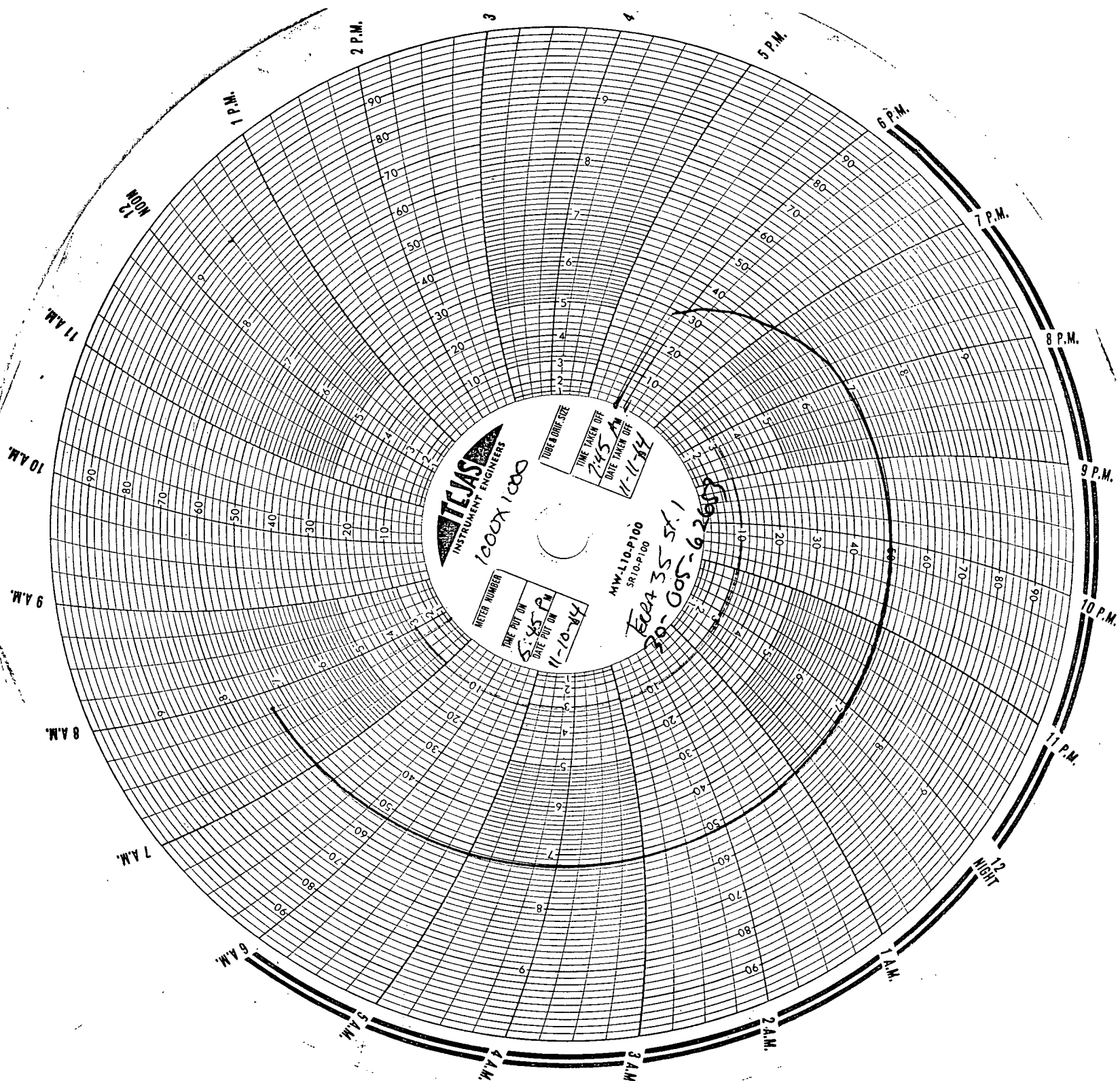
I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 11/20/14 20
New Mexico Oil Conservation Division

By Richard Inao
Title Compliance Officer

Operator Yates Petroleum Corp
By Jeff Deek
Title Measurement Tech III
E-mail Address jdeck@gwcoffice.net
Date 11-11-14





TEJAS
INSTRUMENT ENGINEERS

1200X100

METER NUMBER
TIME PUT ON
5-45 P.
DATE PUT ON
11-01-11

TUBE & ORIF. SIZE
TIME TAKEN OFF
7:45 A.
DATE TAKEN OFF
11-11-11

MM-110-P100
SR10-P100

TEJAS 35-54.1
30-005-62607