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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				1 APPROVED NO. 1004-0135	
			Expire 5. Lease Serial No.	Expires: July 31, 2010	
			NMNM14840		
			6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIF	PLICATE - Other instruction	ns on reverse side.	7. If Unit or CA/Ag	eement, Name and/or No.	
1. Type of Well X Oil Well D Gas Well Othe			8. Well Name and N WHITE STAR F		
2. Name of Operator COG OPERATING LLC Contact: E-Mail: cjackson@concho.com			9. API Well No. 30-015-32247		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		Phone No. (include area code) : 432-686-3087	10. Field and Pool, o EMPIRE;GLO	10. Field and Pool, or Exploratory EMPIRE;GLORIETA YESO E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish		
Sec 29 T17S R29E Mer NMP 990FNL 990FEL			EDDY COUNT	EDDY COUNTY, NM	
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12. CHECK APPR	OPRIATE BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·	TYPE OI	FACTION	[ON	
□ Notice of Intent	🗖 Acidize	🛛 Deepen	Production (Start/Resume)	🗖 Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Giral Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
testing has been completed. Final Aba determined that the site is ready for fin 12/3/12 Unseat pump. POOH v 12/4/12 Set pkr and plug @ 38 12/5/12 Pump and squeeze off squeeze, Ok. Circ 6 bbls to pit. 12/6/12 Drill out cmt and retain squeeze to 500psi for 30 min. 12/7/12 Drill formation from 447 12/14/12 TD 4-3/4 hole @ 555 76sx.	al inspection.) v/rods and tbg. 85. Test backside to 500psi. Perfs 3903 - 4278. Cmt w/3 er from 3884 - 4178, fell thro 77-5480. 1. Run 127jts 4, L80 11.6# @ to PBTD @ 5518.	00sx lead, 300sx tail. Pre rugh the cmt squeeze @ 4 9 5551. DVT @ 3857. Cm	ssure to 3000# 4300. Test It w/150sx C. circ SPE 26 holes	And the operation has ///ai//y sid for record MOCD ONSERVATION SIA DISTRICT 1 7 2014	
12/19/12 Drill out DV tool. RIH 12/25/12 Pressure test to 5500 Acidize w/4500 gals 15% HCL	acid. Frac w/116,586 gals ge	el, 162,640# 16/30 brown	, 30,268# 16/30 <b>REC</b>	EIVED	
12/25/12 Pressure test to 5500 Acidize w/4500 gals 15% HCL	acid. Frac w/116,586 gals ge rue and correct. Electronic Submission #2553 For COG OPER Committed to AFMSS for pr	el, 162,640# 16/30 brown	Il Information System	RECORD	
12/25/12 Pressure test to 5500 Acidize w/4500 gals 15% HCL 14. I hereby certify that the foregoing is t	acid. Frac w/116,586 gals ge rue and correct. Electronic Submission #2553 For COC OPER	el, 162,640# 16/30 brown	Il Information System		
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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #255317 that would not fit on the form

## 32. Additional remarks, continued

Siberprop. CBP @ 4980. Perf Middle Blinebry 4750 - 4950, 1 SPF, 26 holes. Acidize w/4500 gals 15%

HCL acid. Frac w/56,774 gals gel, 26,815# 16/30 brown sand, 5,826# 16/30 Siberprop. CBP @ 4700. Perf Upper Blinebry 4450 - 4650, 1 SPF,26 holes. Acidize w/3500 gals 15% HCL acid. Frac w/131,908 gals gel, 171,826# 16/30 brown sand, 33,216# Siberprop. CBP @ 4220. Perf Paddock @ 3934 - 4184, 1 SPF, 26 holes. Acidize w/2600 galS 15% HCL acid. Frac w/136,934 gals gel, 157,946# 16/30 brown, 21,356# 16/30 Siberprop.

1/2/13 Drill out CBPs. PBTD @ 5520. 1/7/13 Ran 122jts of 2-7/8? J55, 6.5# tbg, EOT @ 3835. 1/8/13 RIH w/2-1/2 x 2 x 24 pump. Turn to production.