rm 3160-5					· ~				
ugust 2007)		S INTERIOR			OMB N	APPROVEI NO. 1004-013 July <u>31, 201</u>	5		
· , .		BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				 5. Lease Serial No. NMNM0503 6. If Indian, Allottee or Tribe Name 			
, ,	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well S Oil Well Gas Well Other						8. Well Name and No. COTTON DRAW 10 FED COM 4H			
2. Name of Operator Contact: MEGAN MORA DEVON ENERGY PRODUCTION CONTRACT: megan.moravec@dvn.com					9. API Well No. 30-015-42127				
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102			3b. Phone No. (include area code) Ph: 405-552-3622			10. Field and Pool, or Exploratory PADUCA; BONE SPRING			
4. Location of W	Vell (Footage, Sec., T	, R., M., or Survey Descriptio	n)	1		11. County or Parish,	and State		
Sec 10 T25	5S R31E NENE 200	OFNL 1150FEL	• .			EDDY COUNT	Y COUNT	Y, NM	
	· · · ·	ROPRIATE BOX(ES) T	······			PORT, OR OTHE	ER DATA		
TYPE OF S	SUBMISSION	···	·	TYPE OF	F ACTION				
■ Notice of	Intent,		Deepen		Producti	Production (Start/Resume)		UWater Shut-Off	
Subsequer		Alter Casing	Fracture Trea		🗖 Reclama			Integrity	
	-	Casing Repair				Recomplete		Other	
🗖 Final Aba	donment Notice Change Plans					porarily Abandon er Disposal			
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Additional data for EC transaction #254632 that would not fit on the form

32. Additional remarks, continued

4. How water is moved to the disposal facility: Piped

5. Identify the Disposal Facility by:

A. Facility Operators Name: a) Devon Energy Prod Co. b) Devon Energy Prod Co.

B. Facility or well name/number: a) Cotton Draw Unit 89 b) Cotton Draw Unit SWD 181

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by ? ? Section Township Range a) SW/4 SE/4, S3, T25S, R31E b) SE/4 NE/4, S36, T24S, R 31E