

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCC Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM02447
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. 891000326X
3b. Phone No. (include area code) Ph: 432-221-7379		8. Well Name and No. BIG EDDY UNIT 258H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T19S R31E SESE 700FSL 10FEL 32.373357 N Lat, 103.505285 W Lon		9. API Well No. 30-015-42218-00-S1
		10. Field and Pool, or Exploratory HACKBERRY
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Drilling Operations
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO,LP respectfully submits this sundry notice to report drilling operations on the referenced well.

3/28/14 - Spud BEU 258H.

3/30/14 - Drill 18-1/8" hole to 956'. Ran 22 jts 16", 84#, J-55, BTC set at 955'.

4/31/14 - Lead 250 sks Cemex Premium C, followed by Tail 200 sks Cemex Premium C. Circulate 134 sks cement to surface.

4/1/14 - Test TIW, inside gray valve and IBOP and diverter system to 250 psi low/1,000 psi high. Test casing to 1,000 psi. All good test.

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 17 2014
RECEIVED

Accepted for record
UD NMOC 11/21/14

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #278211 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 11/12/2014 (15JA0076SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 11/12/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #278211 that would not fit on the form

32. Additional remarks, continued

4/5/14 - Drill 14-3/4" hole to 2,650'. Ran 62 jts of 13-3/8", 68#, HCL-80, UFJ, set at 2,618'. Lead 625 sks Class C, followed by Tail 250 sks Class C. Circulate 30 bbls cement to surface.

4/6/14 - Test packing to 2,500 psi. Test void to 1,800 psi. Test VBR pipe ram, annular, bottom 5? pipe rams, mud cross, kill and choke valves, related hydraulic lines and choke line to manifold to 250 psi low/3,000 psi high. Test choke manifold, blind rams, top VBR pipe rams, 2? and 4? valves on BOP stack, blind rams, and Mathena choke to 250 psi low/2,500 psi high. All good tests.

4/7/14 - Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi. All good tests WOC 24 hrs.

4/10/14 - Drill 12-1/4" hole to 4,265'. Ran 100 jts 9-5/8", 40#, N-80 and LTC set at 4,264'.

4/11/14 - 1st Stage Lead 1,000 sks Extendacem. No cement to surface. Stage 2 Lead 620 sks Econocem, followed by Tail 200 sks Cemex Premium C. Had full returns throughout cement job. Circulate 88 bbls cement to surface. WOC 24 hrs.

4/12/14 - Test wellhead to 2,000 psi high. Test floor valves, 4" mud valves and choke manifold to 250 psi low/3,000 psi high. Test blind rams, VBR pipe rams, 2" and 4" valves on BOP stack and Mathena choke to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. All good tests.

4/14/15 - Test casing to 1,500 psi. Good test.

5/5/14 - Drill 8-3/4" hole to a depth of 14,310'. Ran 104 jts of 5-1/2" 17#, HCP-110, BTC, 1 XO and 217 jts of 7" 26 ppf, HCP-110, BTC set at 14,309'. DV tool at 4,883'.

5/6/14 - 1st stage Lead 400 sks Class H, followed by Tail 1,700 sks Class H. Displace cement with 310 bbls FW and 165 bbls system mud. No cement to surface, DV tool failed to open. Install and test tubing head to 5,000 psi. Good test.

5/7/14 ? Rig Release.