Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 NM OIL CONSERVATION			30-015-42683
811 S. First St., Artesia, NM 88210 ARTESIA DISTRICT NSERVATION DIVISION			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 NOV 2 0 2014 conto Eq. NIM 87505		STATE FEE 6. State Oil & Gas Lease No.	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State On & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Cedar Canyon 16 State
1. Type of Well: Oil Well Gas Well Other			8. Well Number 12 H
2. Name of Operator OXY USA Inc.			9. OGRID Number 16696
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 50250 Midland, 7x 79710			Corral Draw; Bone Gonna
Unit Letter M: 900 feet from the South line and 860 feet from the west line			
Section 15 Township 24S Range 29E NMPM County Edden			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
2926			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	· —		ILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMEN ⁻	T JOB 🕡
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Spud 14-3/4" hole 11/7/14, drill to 445' 11/8/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 445', pump 20BFW spacer			
w/ red dye then cmt w/ 300sx (89bbl) PPC w/ additives 14.2ppg 1.66 yield followed by 380sx (91bbl) PPC w/			
additives 14.8ppg 1.34 yield, circ 329sx (98bbl) to surface. 11/8/14, Install WH, test to 1057#, test passed. 11/9/14			
RU BOP, test @ 250# low 5000# high. Test csg to 2150# for 30 min, test passed. RIH & tag cmt @ 395' drill out to 455', perform FIT test to EMW=13.47ppg, 100#, tested good.			
11/9/14 Drill 10-5/8" hole to 2965' 11/10/14. RIH & set 8-5/8" 32# J-55 BTC csg @ 2965'. Pump 20BFW spacer w/ red dye then cmt w/ 620sx (193bbl) PPC w/ additives 12.9ppg 1.74 yield followed by 230sx (54bbl) PPC w/ additives			
14.8ppg 1.33 yield, circ 319sx (99bbl) to surface, WOC. Install pack off mandrel, test to 5000#, tested good.			
11/12/14 RIH & tag cmt @ 2910', test csg to 2750# for 30 min, test passed. Drill out cement & begin drilling new			
formation to 2975'. Perform FIT test to EMW=12.4ppg, 520psi good test.			
Spud Date: 11/2/14	Rig Release D	late:	
Spud Date. [1] 7 19	Kig Kelease D	atc.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulating Coordinator DATE 11/17/14			
Type or print name Jana Lyn Mendida E-mail address: Janalyn mendiola aday am PHONE: 432-685-5936			
For State Use Only			
APPROVED BY: APPROVED BY: DATE 11 21 2014 Conditions of Approval (if any):			

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