

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21448
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Alamo Permian Resources, LLC		6. State Oil & Gas Lease No. K-1020
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701		7. Lease Name or Unit Agreement Name ARTESIA STATE UNIT
4. Well Location Unit Letter A : 10 feet from the N line and 1310 feet from the E line Section 23 Township 18S Range 27E NMPM County EDDY		8. Well Number 901
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 274841
		10. Pool name or Wildcat Artesia: Queen-Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clean Out, Add Perfs & Acidize ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 14 2014

RECEIVED

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 11/12/2014

Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: 432.897.0673

APPROVED BY: BR Dade TITLE District Supervisor DATE 11/21/2014
Conditions of Approval (if any):

ALAMO PERMIAN RESOURCES, LLC

ARTESIA STATE UNIT #901 CLEAN-OUT, ADD PERFS, & ACIDIZE PROCEDURE

1. MIRU PU & BOP's. Be sure well is dead and blown down. If well tries to flow back – flow well back either into vacuum truck(s) if flowback is weak, or down flowline Artesia State Unit Battery, if flowback appears to be strong. In either case, take flowback to Artesia State Unit Battery production gun barrel or inlet production tank.
2. **THIS WELL HAS 4-1/2" 10.5# J-55 PRODUCTION CASING.**
We will need to use the 2-3/8" workstring for this workover.

This well was originally drilled by Anadarko Production Company in February 1975 and completed in the QN-LoCo Hills, GB-Upper Grayburg, and GB-Metex zones from 1,708'-1,894' (overall). The QN-Penrose SS was added in November 1985 from 1,460'-1,466'.

Alamo Permian last worked on the Artesia State Unit #901 well in August 2013. A copy of the Morning Report from that workover is included in the Workover Procedure Package. During the workover, the mud anchor was found to be partially plugged. Records show that 2-3/8" tubing was run with a TAC set @ 1,658' (with 9,000# tension), S/N @ 1,977', and EOT @ 1,943'.

See Wellbore Diagram for perforations detail – updated 10/22/2014.

PROVIDE A DETAILED TALLY & DESCRIPTION OF TUBING, PUMP, RODS, TAC AND ANY OTHER DOWNHOLE EQUIPMENT PULLED FROM THIS WELL IN THE MORNING REPORT FOR OUR RECORDS.

Visually inspect Tubing, Pump, Rods, & TAC coming out of hole. Send Pump & TAC in for Repair/Replacement depending on condition.

Current Perforations:	1,460' – 1,894' (434' Overall interval) – 42' of perforations (86 perfs).
Planned New Perforations:	1,456' – 1,894' (438' Overall interval) – 65' of perforations (130 perfs).
Total Perfs after W/O:	1,456' – 1,895' (438' Overall Interval) – 65' of perforations (216 perfs).

3. Run in hole with a 3-1/2" mill tooth skirted rock bit and 4-1/2" rotating casing scraper on 2-3/8" workstring and clean out wellbore to **PBTD at +/- 1,985'**. Catch samples of any material recovered from well and send to Tech Management for analysis. Note any bridges or hard streaks in report. While at TD, circulate hole clean using clean produced water from Artesia State Unit or WAGU Water Injection Station. POOH with bit and scraper.

REMEMBER: Very hard, dehydrated Fill has been encountered in all Artesia State Unit WIW's worked on during this program. This hard compacted Fill is made up of Iron Sulfide, Formation Sand, Frac Sand, Scale, Paraffin, and Asphaltenes. Drilling it out has required the use of Aztec Well Service's reverse unit & power swivel with a bit and 4-6 Drill Collars.

If excessive paraffin is encountered, pour 10 gal of diesel down tubing and cut paraffin from tubing string with paraffin knife – pouring additional 5 gal diesel down tubing every knife run; or circulate well with hot

water & paraffin solvent chemicals to clean paraffin out of tubing string. Paraffin, iron sulfide, sand, rust, and scale have been recovered in many of these old wells while cleaning out to bottom.

4. RU **Warrior Energy Service Corp.** logging company and run cased-hole GRN/CCL log for perforating correlation from PBTD at +/- **1,985'** to base of Surface Casing at **291'**.

Log should show porosity based on Sandstone Matrix, Dolomite Matrix, & Limestone Matrix.

Email log directly from wellsite to **BOTH**: Pat Seale at pseale@alamoresources.com and Tom Fekete at jordanrubicon@msn.com.

We will review GRN/CCL log and perfs for correlation to old GRN/CCL log run on 03/19/1974, prior to perforating.

5. Perforate the **ARTESIA STATE UNIT #901** well over the following **8 intervals** using 3-1/8" Hollow-Carrier slick perforating guns with 19-grain charges:

Interval No.	Perf Interval		No. of Ft	SPF	No. of Perfs	Zone
	Top	Bottom				
1	1,456'	1,472'	16'	2	32	QN – Penrose SS
2	1,708'	1,724'	16'	2	32	QN – Loco Hills SS
3	1,782'	1,785'	3'	2	6	GB – Upper Grayburg
4	1,816'	1,821'	5'	2	10	GB – Metex
5	1,825'	1,832'	7'	2	14	GB – Metex
6	1,839'	1,844'	5'	2	10	GB – Metex
7	1,856'	1,860'	4'	2	8	GB – Metex
8	1,885'	1,894'	<u>9'</u>	2	<u>18</u>	<u>GB – Metex</u>
TOTALS			65'		130 Perfs	

6. **Acidize LOCO HILLS, UPPER GRAYBURG, & METEX Perforated Intervals from 1,708'- 1,894':**

- 186' Overall;
- 49' of perforations
- 170 perforations (98 New + 72 Old perfs)

in 4 Stages using Rock Salt for Diversion of acid during Job.

Acid Job Total:

- **8,500 gal 15% NEFE HCl (202.4 Bbls)**
- **173.5 gal/ft of perfs**
- **50.0 gal/perf)**

with acid booster, anti-sludge, paraffin solvent, scale inhibitor, and demulsifiers, **pumped at 5.0-6.0 BPM.**

- Run in hole with Treating Packer on 2-3/8" workstring with Retrievable Bridge Plug setting tool and RBP below packer.
- Set Retrievable Bridge Plug at approximately **1,950'**.
- Set Treating Packer at approximately **1,600'**.

Acidize the perforations in 4 Stages using Rock Salt as diverting agent between Stages:

STAGE 1: **SPOT 3.0 Bbls 15% NEFE HCl (3.1 bbls)** across Perfs from 1,708'-1,894' (186') inside the 4-1/2" 10.5# production casing in the well.

Pick up Retrievable Packer and Set at approx. **1,600'**.

ACIDIZE STAGE 1 with a total of 3,400 gal 15% NEFE HCl (81.0 bbls) + additives, increasing pump rate after breakdown to 5.0-6.0 BPM.

PUMP 400# ROCK SALT in Artesia State Unit or WAGU produced water as Diverting Agent between Stage 1 and Stage 2.

STAGE 2: **PUMP 2,500 gal 15% NEFE HCl ACID (59.5 bbls) + additives at 5.0-6.0 BPM.**

PUMP 400# ROCK SALT in Artesia State Unit or WAGU produced water as Diverting Agent between Stage 2 and Stage 3.

STAGE 3: **PUMP 1,300 gal 15% NEFE HCl ACID (31.0 bbls) + additives at 5.0-6.0 BPM.**

PUMP 400# ROCK SALT in Artesia State Unit or WAGU produced water as Diverting Agent between Stage 3 and Stage 4.

STAGE 4: **PUMP 1,300 gal 15% NEFE HCl ACID (31.0 bbls) + additives at 5.0-6.0 BPM.**

Pump +/- **11.0 Bbls Fresh Water** to displace acid to bottom of perforations at **1,894'**.

Shut-in well and record Shut-In Pressures: Initial Shut-in; 5-minute S/I; 10-minute S/I; & 15-minute S/I.

Leave well Shut-in for 4 hours for acid to spend.

Flow back well into vacuum trucks until it lays down and dies. If well flows back more than 2 truck loads of water – hook up well to line and flowback to Artesia State Unit production Battery until it dies.

Truck any Oil recovered during Flowback to Artesia State Unit production Battery.

Release Treating Packer and unseat Retrievable Bridge Plug.

Re-Set Retrievable Bridge Plug at approximately **1,525'**.

7. Acidize new PENROSE SANDSTONE perfs from 1,456' – 1,404':

- **16' Overall;**
- **16' of perforations**
- **46 Perforations (32 New + 14 Old perfs)**

Acid Job Total:

- **2,400 gal 15% NEFE HCl (57.1 Bbls)**
- **150.0 gal/ft of perfs**
- **52.2 gal/perf)**

with acid booster, anti-sludge, paraffin solvent, scale inhibitor, and demulsifiers, **pumped at 5.0-6.0 BPM.**

Re-Set Retrievable Bridge Plug at approximately **1,525'**.

Set Treating Packer at approximately **1,300'**.

Spot **2.0 Bbls of 15% NEFE HCL** plus additives across Penrose Perfs (1456'-1,472') – Pull up to approximately 1,300' & reverse out tubing – Set Treating Packer at approximately 1,300'.

Pump a total of **2,400 gal 15% NEFE HCl plus additives** down tubing at **5-6 BPM** after acid is on perfs and perfs have broken down.

Pump +/- **8.0 Bbls Fresh Water** to displace acid to bottom of perforations at 1,472'.

Shut-in well and record Shut-In Pressures: Initial Shut-in; 5-minute S/I; 10-minute S/I; & 15-minute S/I.

Shut well in 4 hours for acid to spend.

8. Open well up to flow back into vacuum trucks on location initially. Take the first 2 truckloads of flow back to commercial disposal site.

If well should continue to flow back – tie well in to flowline and flow back to the Artesia State Unit production Battery until it dies. May need to put pulling unit rig on standby during these flowback times in order to keep workover costs down.

Truck any Oil recovered during Flowback to Artesia State Unit production Battery.

9. Release Retrievable Treating Packer, go down and retrieve RBP & POOH with RBP, packer, and workstring. Have water truck on hand to kill well if it tries to come in during trip.

10. Trip in hole with 2-3/8" workstring with muleshoe on bottom & tag for fill to **PBTD**. Circulate hole clean with water truck using **Fresh Water** at least **at least 2 times around in order to dissolve rock salt**. POOH with workstring and muleshoe.

11. Run in hole with 2-3/8" 4.7# J-55 Production Tubing string and 4-1/2"x2-3/8" TAC.

Suggested Tubing & Downhole Equipment configuration as follows:

- 2-3/8" 4.7# J-55 Tubing to +/- 1,430' (Above Penrose Perfs: 1,456'-1,472')
- 4-1/2"x2-3/8" TAC
- 2-3/8" 4.7# J-55 Tubing to +/- 1,900'
- Endurance Joint
- 2-3/8" Seating Nipple (set at +/- 1,933' – 39' Below Bottom Perf @ 1,894')
- 4' 2-3/8" Slotted Sub
- 1 jt - 2-3/8" Mud Anchor Joint with Bull Plug on bottom.
- Run similar Rod Configuration as was run on 08/21/2013 (3/4" KD Rods were new when run at this time)
- 1"x3/4" Lift Sub
- 20-150-12' RWBC Pump with 16' – 1" Gas Anchor on bottom (run into Mud Anchor).

Pressure test tubing to 5,000 psig while going in hole.

12. Check Pump for good pump action.

13. RDMO Pulling Unit rig.

14. Return well to Production and report Daily Production Tests to Midland Office.

*H. Patrick Seale
October 22, 2014*

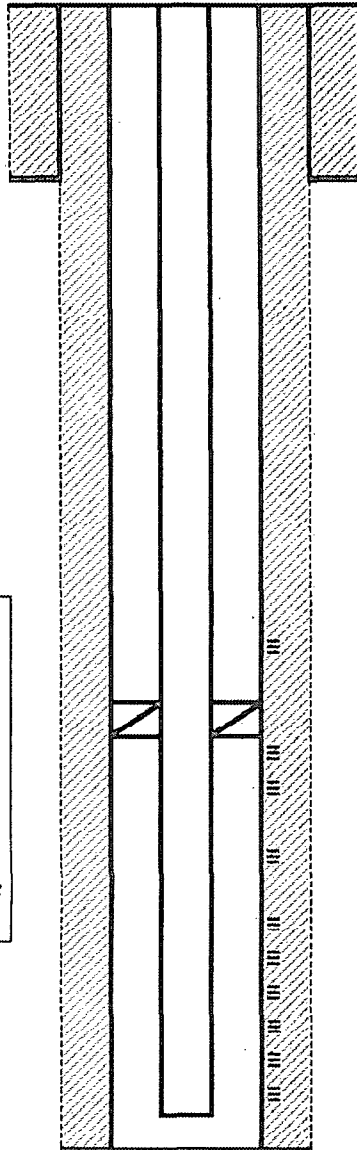
ALAMO PERMIAN RESOURCES, LLC
WELLBORE DIAGRAM

Lease/Well No.: **ARTESIA STATE UNIT #901** ELEVATION, GL: 3,499 ft
 Location: 10' FNL & 1,310' FEL
 UL: A, SEC: 23, T: 18-S, R: 27-E FIELD: **ARTESIA: QN-GB-SA**
 EDDY County, NM
 LEASE No.: State B-10568 Spudded: 2/10/1975
 API No.: **30-015-21448** Drlg Stopped: 2/14/1975
 Completed: 8/28/1975
 LAT:
 LONG:

ROTARY DRLG RIG

12-1/4" HOLE

 Surface Csg:
 8-5/8" 24# J-55
 Csg Set @ 291'
 Cmt'd w/ 165 sx
 + 5 sx Redi-Mix



TOC @ Surface	TOPS (TEF)	DEPTH, ft
Topped Off - 5 sx	YATES	
	SEVEN RIVERS	
291' Csg	PENROSE	1,444
	LOCO HILLS	1,707
	GRAYBURG	1,728
	METEX	1,811
	PREMIER	1,955
TOC @ Surface	SAN ANDRES	1,984
Circulated 165 sx		

52 jts 2-3/8" Tbg
 TAC @ 1,658' (9 M#)
 8 jts 2-3/8" Tbg
 Endurance Jt
 S/N @ 1,943'
 Slotted Sub
 PB MH w/ Bull Plug
 EOT @ 1,977'
 8/21/2013
 See Detail Next Page

PERFS:	Zone	SPF - # Holes	Date
1460 - 1466'	QN - Penrose SS	7' 2 spf - 14 holes	11/--/1985
1708 - 1714'	QN - Loco Hills	6' 2 spf - 12 holes	08/28/75
1716 - 1722'	QN - Loco Hills	6' 2 spf - 12 holes	08/28/75
1782 - 1785'	GB - Upper GB	3' 2 spf - 6 holes	08/28/75
1818 - 1821'	GB - Metex	3' 2 spf - 6 holes	08/28/75
1826 - 1832'	GB - Metex	6' 2 spf - 12 holes	08/28/75
1841 - 1844'	GB - Metex	3' 2 spf - 6 holes	08/28/75
1856 - 1859'	GB - Metex	3' 2 spf - 6 holes	08/28/75
1885 - 1888'	GB - Metex	3' 2 spf - 6 holes	08/28/75
1891 - 1894'	GB - Metex	3' 2 spf - 6 holes	08/28/75
2,000' Csg	TOTALS:	42' -- 86 holes	
1,985' PBDT (Estimated)			
2,010' TD			

Production Csg:
 4-1/2" 10.5# J-55
 Csg Set @ 2,000'
 Cmt'd w/ 781 sx

Cumulative Prod. (05/31/14):

OIL 113.81* MBO
 GAS 0.000 MMCF
 WATER 657.701* MBW
 INJECT. 0.000 MBW

Drilled by ANADARKO PROD. CO. as the Artesia State Unit Tract 9 Well #1.
 Penrose SS perms added by Anadarko in November 1985.

* ACTUAL CUMM's 08/31/2014: 76.760 MBO, 0 MMCF, 653.901 MBW (NMOCD).

HPS: 10/22/2014

ARTESIA STATE UNIT #901
WELL PERFORATION, ACID JOB, FRAC JOB, & WELL TEST DETAILS

PERFS			ACID JOB(S)			FRAC JOB(S)					INITIAL POTENTIAL TEST				
TOP	BOTTOM	ZONE	DATE	ACID GALS	ACID TYPE	DATE	FRAC FLUID GALS	FLUID TYPE	SAND LBS	SAND SIZE	REMARKS	TEST DATE	OIL BOPD	GAS MCFD	WATER BWPD
1,708	1,714	QN-Loce Hills				8/28/1975	20,000	Gel Wtr	23,000	20/40		9/26/1975	3	0	20
1,716	1,722	QN-Loce Hills										All Zones Commingled			

1,782	1,785	GB-Upper GB				8/28/1975	39,900	Gel Wtr	45,450	20/40					
1,818	1,821	GB-Metex													
1,826	1,832	GB-Metex													
1,841	1,844	GB-Metex													
1,856	1,859	GB-Metex													
1,885	1,888	GB-Metex													
1,891	1,894	GB-Metex													

1,460	1,466	QN-Penrose SS	11/--/1985	750	15% HCl	11/--/1985	25,000	Gel Wtr	25,000 19,000	20/40 10/20		NO TESTS			

TUBING & RODS DETAIL: 08/21/2013

	Description	Length	Depth
Tubing	KB	3.00'	3.00'
	52 jts 2 3/4" J55 EUE 8rd Tubing	1651.91'	1654.91'
	1 4 1/2"x2 3/4" TAC w/9K Tension	2.90'	1657.81'
	8 jts 2 3/4" J55 EUE 8rd Tubing	252.64'	1910.45'
	1 Endurance Joint	31.78'	1942.23'
	1 2 1/2" Seating Nipple	1.10'	1943.33'
	1 2 3/4" Slotted Sub	4.00'	1947.33'
	1 PB MH with Bull Plug	29.87'	1977.20'
Rods	1 1 1/4"x16.00' Polish Rod w/1 1/2" Liner	9.00'	
	2 3/4" Pony Subs: 4' and 6'	10.00'	
	76 3/4" New KD Rods	1900.00'	
	1 1"x3/4" Lift Sub	1.00'	
	1 20-150-12" RWBC Pump	12.00'	
	Total	1932.00'	

ARTESIA STATE UNIT #901 (formerly #001D)		
AFF: n/a	AFF Est. Gross Cost: n/a	Perfs: 1460 - 1891' OA
API: 30-015-21448	Lease: K-1020	Spud: 02/10/75
A-23-18S-27E	10 FNL & 1310 FEL	P&A: n/a
Eddy Co., NM	Pool: 3230 - ARTESIA; Queen-Grayburg-SA	

OBJECTIVE: Check for fill; replace plugged mud anchor; RIH w/BHA.

08/19/13

RU Aztec Rig #523. Unhang well & POOH w/rods & pump. ND WH, NU BOP. Tag fill & TOOH w/tbg. No fill in wellbore but mud anchor partially plugged. RIH w/2-3/8" mud anchor w/bull plug, 4.00' slotted sub, 2-3/8" new SN, enduro jt, 15 jts 2-3/8" tbg, TAC & tbg to surface. Test tbg to 600 psi, ok. Fish stdg valve. ND BOP, NU WH. RIH w/rods. LD 76 pitted & worn rods. SWI. SDFN.

DC: \$3,850

CTD: \$8,100

from: S. Cockrum

08/20/13

HSM w/crew re fall protection & pressured lines. Wait on new rods. PU pump & RIH w/new 3/4" rods. Spaced out well & HWO. Load & pressure pump to 600 psi. Well losing 200 psi in 5 mins. SDFN. Leaving well pumping to battery to clean trash out of pump.

DC: \$10,601

CTD: \$18,701

from: S. Cockrum

08/21/13

HSM w/crew re clean work area & overhead loads.

Well pumping, lowered rods to light tag. Pumping ok. Clean location. RDMO.

DC: \$1,000

CTD: \$19,701

from: S. Cockrum

	Description	Length	Depth
Tubing	KB	3.00'	3.00'
	52 jts 2 3/8" J55 EUE 8rd Tubing	1651.91'	1654.91'
	1 4 1/2"x2 3/8" TAC w/9K Tension	2.90'	1657.81'
	8 jts 2 3/8" J55 EUE 8rd Tubing	252.64'	1910.45'
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	1 2 3/8" Slotted Sub	4.00'	1947.33'
	1 PB MH with Bull Plug	29.87'	1977.20'
Rods	1 1 1/4"x16.00' Polish Rod w/1 1/2" Liner	9.00'	
	2 3/4" Pony Subs: 4' and 6'	10.00'	
	76 3/4" New KD Rods	1900.00'	
	1 1"x3/4" Lift Sub	1.00'	
	1 20-150-12' RWBC Pump	12.00'	
	Total	1932.00'	

30-015-21448

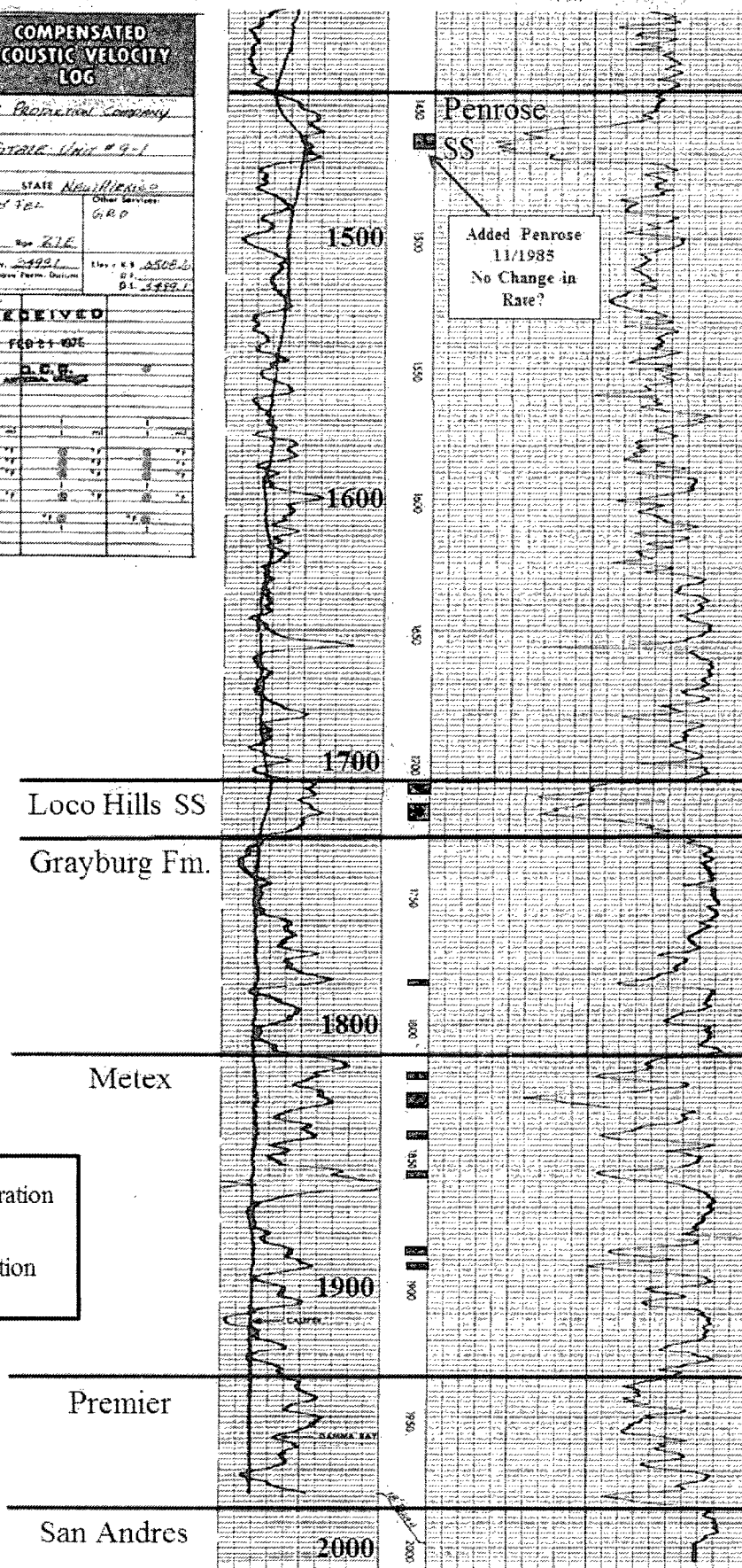


T-18-S, R-27-E, Sec. 23

10' FNL & 1310' FEL

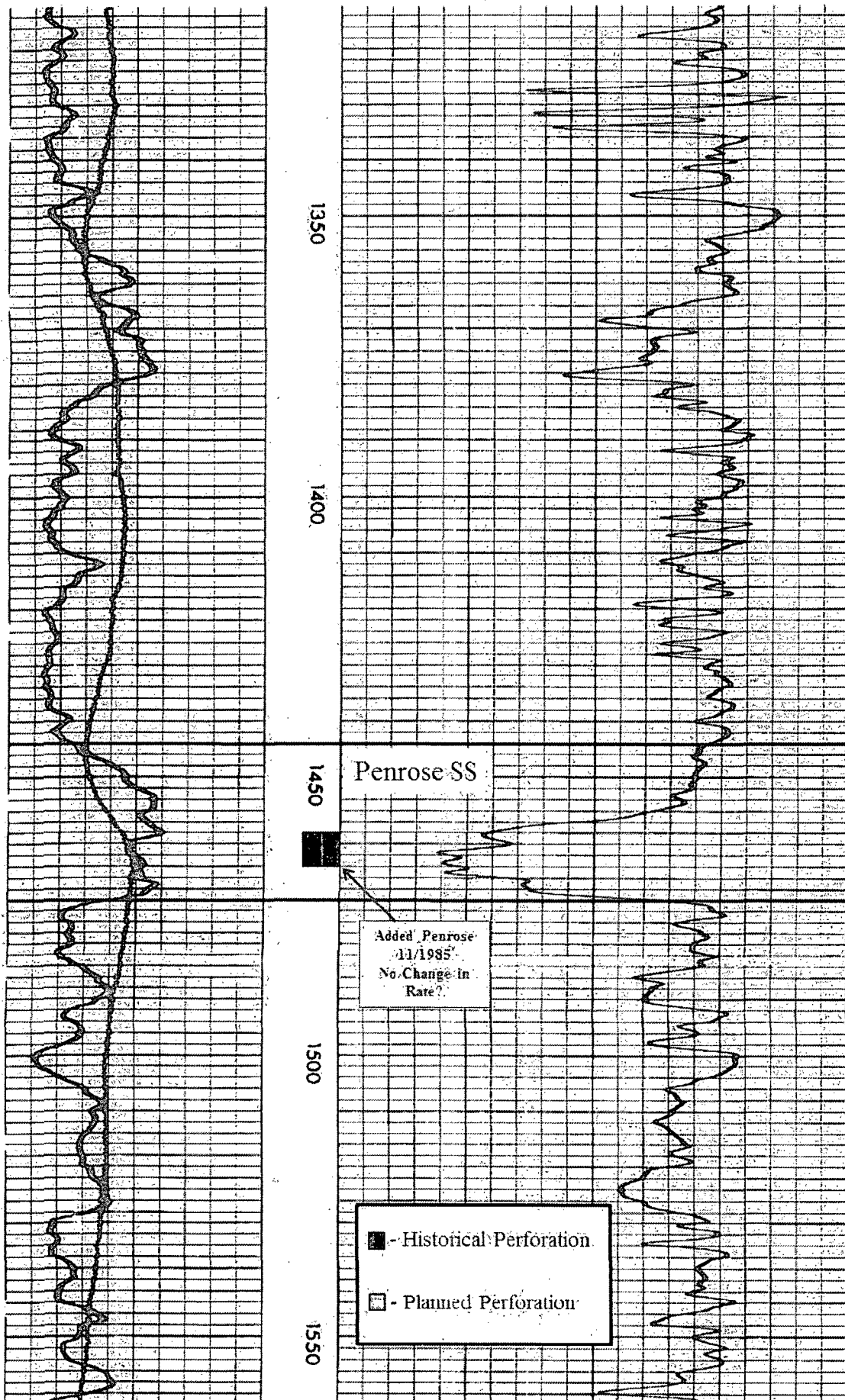
Reference Elevation = 3509'

		COMPENSATED ACOUSTIC VELOCITY LOG	
COMPANY <i>ANADRAPO Production Company</i>			
WELL <i>ARTESIA STATE Unit # 4-1</i>		FIELD <i>ARTESIA</i>	
COUNTY <i>EBERY</i>		STATE <i>NEW MEXICO</i>	
Location <i>10.1 mi. E 13 mi. S 7 E 2</i>		Other Services <i>GRO</i>	
No. <i>23</i>		Log No. <i>217</i>	
Penetration Datum <i>217</i>		Elev. <i>2492</i>	
Log Measured From <i>217</i>		Elev. Above Pen. Datum <i>0.0</i>	
Drilling Measured From <i>217</i>		Elev. Above Pen. Datum <i>0.0</i>	
Date <i>2-14-75</i>			
Run By <i>ONE</i>			
Operator <i>ONE</i>			
Company <i>ONE</i>			
Log Log <i>ONE</i>			
Logging Detail <i>ONE</i>			
Logging Notes <i>ONE</i>			
Bit Size <i>ONE</i>			
Type Fluid in Hole <i>ONE</i>			
Date <i>2-14-75</i>			
pH / Fluid Loss <i>ONE</i>			
Source of Sample <i>ONE</i>			
# 10 Meter Temp <i>ONE</i>			
# 20 Meter Temp <i>ONE</i>			
# 30 Meter Temp <i>ONE</i>			
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# 10 Meter Temp <i>ONE</i>			
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# 560 Meter Temp <i>ONE</i>			
# 570 Meter Temp <i>ONE</i>			
# 580 Meter Temp <i>ONE</i>			
# 590 Meter Temp <i>ONE</i>			
# 600 Meter Temp <i>ONE</i>			
# 610 Meter Temp <i>ONE</i>			
# 620 Meter Temp <i>ONE</i>			
# 630 Meter Temp <i>ONE</i>			
# 640 Meter Temp <i>ONE</i>			
# 650 Meter Temp <i>ONE</i>			
# 660 Meter Temp <i>ONE</i>			
# 670 Meter Temp <i>ONE</i>			
# 680 Meter Temp <i>ONE</i>			

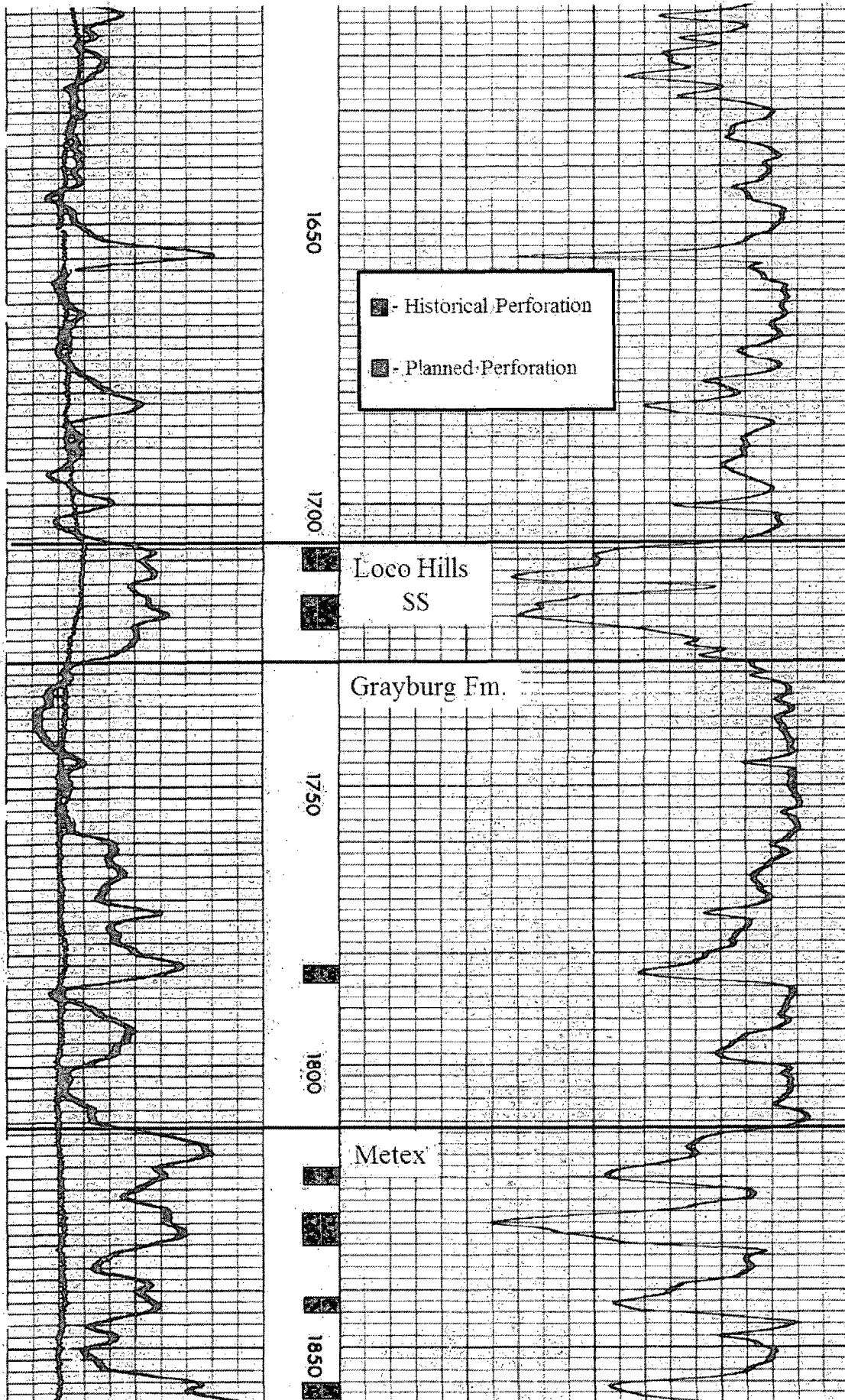


(7/8/2014)

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