## **NM OIL CONSERVATION**

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rond, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

DEC 0 1 2014

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Sub**RECCTIVE** propropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action													
NAB		OPERATOR											
Name of Co		nber	Contact										
Yates Petro		Amber Cannon											
Address 104 S. 4 <sup>th</sup> S		Telephone No. 575-748-1471											
Facility Na		Facility Type											
Lechuza B		Battery											
Surface Ow	)wner	r API No.											
Federal Federa									30-015-38522				
LOCATION OF RELEASE													
Unit Letter	Section	Township	Feet from the		th/South Line   Feet from the   East/West Line   County								
<b>A</b> .					North 100			East	East Eddy				
T-44-4- 22.00512 T-4-4-1 104.04012													
Latitude 32.00512 Longitude 104.04918  NATURE OF RELEASE													
Type of Release Volume Recovered													
Produced Wa		20 B/PW				19 B/PW							
Source of Re Water Transf		Date and Hour of Occurrence 11/24/2014; AM				Date and Hour of Discovery							
Was Immedi		If YES, To		117.	11/24/2014; AM								
			Yes 🗆	No 🛛 Not Ro	equired	d N/A							
By Whom? N/A		Date and Hour											
Was a Water		If YES, Volume Impacting the Watercourse.											
		·											
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*  The line pressure on the water transfer line was too high, causing a release. Wells were shut off and vacuum truck(s) were called.													
Describe Are	a Affected	and Cleanup A	Action Tak	en.*									
An approximate area of 20'X 30' within the lined and bermed battery. The majority of the spill was recovered using a vacuum truck (19 B/PW). The													
remaining fluid (1 B/PW) was entrained in the gravel and sand, left to evaporate. Impacted soils excavated /hauled to a NMOCD approved facility. Depth to Ground Water: 50-99' (approximately 70', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body:													
>1000', SITI	E RANKIN	G IS 10. Bas	ed on the	battery being lin	ied/ber	med and mos	t of the re	lease reco	overed, Y	ates P	etroleum C	orpora	ition
requests clos		nformation ai	von abovo	is true and comp	lota to ti	ha back of my	lenoviladas	and unde	anatau d the	26 44.140	want to NIM	OCD ***	Joseph
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
should their of	perations h	ave failed to a	idequately ICD accen	investigate and re	emediat report d	e contamination	on that pos	e a threat	to ground	water	, surface wa	ter, hui	nan health
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
/		OIL CONSERVATION DIVISION											
Signature:		Signed By Miles Bringer											
		Approved by Environmental Specialist:											
Printed Name	: Amber Ca	annon -	<u> </u>										
Title: NM En		Approval Date: 12/2/14   Expiration Date: N/H											
E-mail Addre		Conditions of Approval:											
Date: Decem	1	2RP FINAL											
Attach Additional Sheets If Necessary  Phone: 575-748-4111   2RP- FINAL  2RP- 2635													
											LM	1-6	