Submit I Copy To Appropriate District Office	State of New Mexico					Form C-103
<u>District I</u> – (575) 393-6161	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				ιT	30-015 - 24655	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178						
1000 Rio Brazos Rd., Aztec, NM 87410					5. Indicate Type of STATE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa				6. State Oil & Gas Lease No.	
87505			-		B-8814-19	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND RÉPORTS (SALS TO DRILL OR TO DE			A .	7. Lease Name or U	Jnit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FO	RM C-101) F	OR SUCH		TWO FORKS STA	
1. Type of Well: Oil Well Gas Well Tother SWD					8. Well Number 0	01
2. Name of Operator	· ·				9. OGRID Number	119305
RAY WESTALL OPERATING, I 3. Address of Operator	NC.				10. Pool name or W	Vildeat
P.O. BOX 4, LOCO HILLS, NM 8	38255				SWD; WOLFCAM	
4. Well Location						
Unit Letter B: 660' feet						
Section 2	Township		Range	28E	NMPM	County EDDY
	11. Elevation (Show v	vnetner DK 3646'	K, KKB, K1, G	к, еіс.)		
					·	
12. Check A	Appropriate Box to I	ndicate N	Nature of No	otice,	Report or Other D	ata
NOTICE OF IN	ITENTION TO:			SUB	SEQUENT REP	ORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🗆	REMEDIAL			LTERING CASING
TEMPORARILY ABANDON 🗌	CHANGE PLANS		COMMEN	CE DRI	LLING OPNS. P	AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/C	EMEN.	L JOB	•
DOWNHOLE COMMINGLE	•			,		
CLOSED-LOOP SYSTEM OTHER:			OTHER: R	E-ENT	ER AND CONFIGUR	E FOR SWD
12 Describe managed on com-	eleted exerctions (Class	de stata all		.:1	1	12-1-12
Describe proposed or comp of starting any proposed w						
proposed completion or rec	completion.				•	C
						•
			•		NM	OIL CONST
O.C.D ADMINISTRATIVE ORDER SWD-1491						OIL CONSERVATION ARTESIA DISTRICT
SEE ATTACHED INFORMATION	•		O	76	D A TO	huv 1 0 2014
NOTE DEPE	5 ON WHER	WOFF	(<i>W</i> AT.); V C	7	KACO,	- 0 2014
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Spud Date:	Ri	g Release I	Date:		, -	7
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I hereby certify that the information	above is true and comp	lete to the h	est of my kno	wledg	e and belief	
	/		<u> </u>	, 8		
SIGNATURE	OO4 TI		>001/16	وسم	er DAT	E 11/7/14
SIGNATURE	i			•		
Type or print name ENE	Hope E-1	mail addres	ss:		PHO	NE:(<u>575)677237</u> 0
For State Use Only	<i>:</i>					
APPROVED BY: Tempono	Mas TIT	TLE OM	PHANCE	099	WED DAT	E 11/19/14
Conditions of Approval (if any):	ν — — — — — — — — — — — — — — — — — — —	- 1				

RAY WESTALL OPERATING, INC. - WELL REPORT

TWO FORKS STATE # 1 SWD RE-ENTRY START DATE 07/28/14

- 1. CLEAN OUT CEMENT PLUGS TO TOP OF CSG STUB @ 3727'. DRESSED OFF CSG STUB TO 3731'. RAN NEW 51/2", 17#, N80 CSG AND CSG PATCH TO TIE 5 1/2" CSG BACK TOGETHER.
- 2. PERFORATE 5 1/2' CSG AT 3734' (2 HOLES). PUMPED 695 SXS CLASS "C" CEMENT. CIRCULATED 50 SXS CEMENT TO PIT. W.O.C. 12 HRS. TEST CSG TO 500 PSI, TEST OKAY.
- 3. RESUME DRILLING CEMENT PLUGS TO 10180' TAG SOLID ON CEMENT PLUG. (10180' NEW PBTD).
- 4. PERFORATE WOLFCAMP, CISCO, CANYON AND STRAWN FORMATIONS. INTERVALS SHOWN BELOW: (ALL PERFS ARE 2 SPF)

7214' - 7230' 7812' - 7820' 8016' - 8026' 8482' - 8512' 8563' - 8583' 8832' - 8848' 9034' - 9056' 9066' - 9110' 9120' - 9058' 9170' - 9190' 9570' - 9582' 9982' -9984'

- 5. TREAT PERFORATIONS WITH 18000 GALLONS 20% HCL ACID WITH CORROSION INHIBITOR.
- 6. RAN NICKLE PLATED AS-1X PACKER AND 2 7/8" SALTA LINED TBG. SET PACKER AT 7139'. 20-K ON PACKER.
- 7. 10/31/14 PERFORMED M.I.T. TEST. TEST WAS SUCCESSFUL. SENT CHART TO RICHARGE INGE O.C.D DISTRICT 2.
- 8. PREP TO BUILD TANK BBATTERY FACILITY AND INJECTION PUMP. WILL NOTIFY O.C.D. DISTRICT 2 OFFICE OF FIRST DISPOSAL OPERATIONS.

