	Porting Pack Northwest	New Mexico		_	ICO PAC	KER LEAKAG	005-632	2 <i>U</i>	
Operat	tor XAZ	ES Et	edlem (	GA		I Name & No		L-FEJ 3	
Location	on Of We	ll: Unit	Section <sup>2</sup>	Tow	nship	Range		ty CLAVES	
	.	Name of	Reservoir or Pool	Type Prod	I.	Method of Prod (Flow Art. Lift)		Choke Size	٠
Upper	r	WOLFC	A		or Gas) A5	Flow	C569.	OPEN	
Lowe Comp	r pletion	ORdov	ruin.	. G	A5	Frank	TRA	DIEN	
Doth 7	onas ehvi	in at Change date	e): WELL	found	EST NO.	1 Zof		_ /	
		•				7.19	Upper	Lower	•
Well o	pened at	(hour, date):/	0:30 Am	11-5-14			Completion	Completion	
Indicat	te by (X)	the zone produc		No ani				<u> </u>	
Pressur	re at begi	nning of test	i.Ai	M OIL CO	)NSER\	ATION		20	
Stabilia	zed? (Ye	s or No)		AKIESI,	A DISTRI	СТ	<u>ves</u>	YES	
Maxim	num press	ure during test		NUV 2	<b>2 0</b> 2014	4	150	(L)	•
Minim	um press	ure during test	·				150	30	
Pressur	re at cond	lusion of test		RECE	IVED		150	20	
			ximum minus Min				70	8	•
	-		•	шиши)	• • • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·	chable	مرا لم دکت	
was pr	ressure cr		e or a decrease?		To	otal Time On	SOUL	317706	
Oil Pro	,	hour, date):	130 Am 1	1-6-14	F1	oduction	13 Hours	•	
			LLI C		Gas Produ		MOD OOD		
_	g Test:		bbls; Grav.		Gas Produ During Tes		MCF; GOR		
Remark	g Test:	D-JUAN	bbls; Grav. to buck				MCF; GOR		
_	g Test:		bbls; Grav. to buck	LINE	During Tes PRES	SS.	MCF; GOR		•
Remarl	g Test: ks:		to buck		During Tes PRES	SS.	MCF; GOR		·
Remark	g Test: ks: ones shut	NAPLE	to buck	LINE FLOW TI	During Tes PRES	SS.	MCF; GORUpperCompletion	Lower Completion	
Remark Both zo	ks: ones shut	in at (hour, date):	to buck	FLOW TI	During Tes	St. 2	Upper Completion		
Both zo	ks: cones shut pened at the by (X)	in at (hour, date):	to buck 9:30 11 1:45-11-	FLOW TI	During Tes	SS. 2	Upper Completion		
Both zo Well of Indicate Pressur	g Test:	in at (hour, date):	to buck 9:30 11 1:45-11-	FLOW TI	During Tes	SS. 2	Upper Completion		
Both ze Well op Indicate Pressur Stabiliz	g Test:  ks:  ones shut  pened at  te by (X)  re at begin  zed? (Ye	in at (hour, date):  (hour, date):  the zone productioning of test	to buck 9:30 11 1:45-11-	FLOW TI	During Tes	St	Upper Completion		
Both zo Well of Indicate Pressur Stabiliz	s Test: ks: ones shut pened at the by (X) re at begin	in at (hour, date):  Thour, date):  The zone product  The zone pro	to buck 9: 9:30 11 1:45-11-	FLOW TI	During Tes	SS. 2	Upper Completion  150  VES		
Both zo Well of Indicate Pressur Stabiliz Maxim	s Test:  ks:  ones shut  pened at the by (X)  re at begin  zed? (Ye  num press  um presss	in at (hour, date):  (hour, date):  the zone product  nning of test  s or No)  ure during test  ure during test	to buck 9:30 11 1:45-11-	FLOW TI	During Tes	SS. 2	Upper Completion  X  150  VES  130		
Both ze Well of Indicate Pressur Stabiliz Maxim Minimu	s Test:  ks:  ones shut  pened at the by (X)  re at begin  zed? (Ye  num press  um press  re at conc	in at (hour, date):  Thour, date):  The zone product  The zone pro	to buck 9:30 11 1:45-11-	FLOW TI	During Tes	St	Upper Completion  X		
Both ze Well of Indicate Pressur Stabiliz Maxim Minimu Pressur	system (Test:	in at (hour, date):  the zone productioning of test	to buck e): 9:30 11 1:45-11-	;I / LINE FLOW TI - 6-14	EST NO. 2	2	Upper Completion  X		
Both ze Well of Indicate Pressur Stabiliz Maxim Minimu Pressur	system (Test:	in at (hour, date):  the zone product nning of test s or No) ure during test lusion of test during test (Ma ange an increase	to buck  9:30    1:45 - 11 -  ing	;I / LINE FLOW TI - 6-14	EST NO. 2	SS. 2	Upper Completion  X		7
Both ze Well of Indicate Pressur Stabiliz Maxim Minimu Pressur Pressur Was pre	ones shut pened at the by (X) re at begin press um press um press re at conc re change ressure ch	in at (hour, date):  the zone product nning of test s or No) ure during test lusion of test during test (Ma ange an increase	to buck e): 9:30 11 1:45-11-	;I / LINE FLOW TI -6-14 -6-14	EST NO. 2	otal Time On oduction	Upper Completion  X		
Both ze Well of Indicate Pressur Stabiliz Maxim Minimu Pressur Pressur Was pr Well cl Oil Pro	ones shut pened at the by (X) re at begin re at begin re at conc re change ressure ch losed at (I duction)	in at (hour, date):  the zone product nning of test s or No) ure during test the during test during test (Ma ange an increase nour, date):	to buck  9:30   1:45 - 11 -  ing	;I / LINE FLOW TI -6-14 -6-14	EST NO. 2  To Pro	otal Time On oduction	Upper Completion  X  150  VES  130  132  132  133  AECHEASE  3.5 HOUR		7
Both ze Well of Indicate Pressur Stabiliz Maxim Minimu Pressur Pressur Was pr Well cl Oil Pro During	stest:  cones shut pened at the by (X) re at begin zed? (Ye num press re at concre change ressure ch losed at (I duction Test:	in at (hour, date):  the zone product nning of test s or No) ure during test lusion of test during test (Ma ange an increase	to buck  9:30   1:45 - 11 -  ing	;I / LINE FLOW TI -6-14 -6-14	EST NO. 2	otal Time On oduction	Upper Completion  X		
Both ze Well of Indicate Pressur Stabiliz Maxim Minimu Pressur Pressur Was pr Well cl Oil Pro During	ones shut pened at the by (X) re at begin re at begin re at conc re change ressure ch losed at (I duction)	in at (hour, date):  the zone product nning of test s or No) ure during test lusion of test during test (Ma ange an increase	to buck  9:30   1:45 - 11 -  ing	;I / LINE FLOW TI -6-14 -6-14	EST NO. 2  To Pro	otal Time On oduction	Upper Completion  X  150  VES  130  132  132  133  AECHEASE  3.5 HOUR		
Both ze Well of Indicate Pressur Stabiliz Maxim Minimu Pressur Pressur Was pr Well cl Oil Pro During Remark	stest: cones shut pened at the by (X) re at begin re at begin re at conc re change ressure ch closed at (I closed	in at (hour, date):  the zone productioning of test	to buck  9:30   1:45 - 11 -  ing	imum)	EST NO. 2  To Producing Test Gas Producing Test	otal Time On oduction ction	Upper Completion  X  150  VES  130  132  133  MECHEASE  MCF; GOR		
Both ze Well of Indicate Pressur Stabiliz Maxim Minimu Pressur Vas pr Well cl Oil Pro During Remark	system ones shut pened at the by (X) are at begin pressure at concrete change ressure chosed at (loduction of Test:	in at (hour, date):  the zone productioning of test	to buck  2): 9:30     1:45 -     ing	imum)	To Pro Gas Produ During Tes	otal Time On oduction ction	Upper Completion  X  150  VES  130  132  133  MECHEASE  MCF; GOR		ρ
Both ze Well of Indicate Pressur Stabiliz Maxim Minimu Pressur Pressur Was pr Well cl Oil Pro During Remark	strest:  strest:  ks:  ks:  ones shut  pened at the by (X)  re at begin  zed? (Ye  num press  re at conc  re change  ressure ch  losed at (I)  duction  Test:  rest:  by certify  ved	in at (hour, date):  the zone product the zone product aning of test s or No) ure during test the during test during test (Ma ange an increase hour, date):  The black	to buck  2): 9:30     1:45 -     ing	FLOW TI -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14	To Pro Gas Produ During Tes	otal Time On oduction otto the best of my erator VATS	Upper Completion  X  150  VES  130  132  133  MECHEASE  MCF; GOR		ρ
Both ze Well of Indicate Pressur Stabiliz Maxim Minimu Pressur Vas pr Well cl Oil Pro During Remark	strest:  strest:  ks:  ks:  ones shut  pened at the by (X)  re at begin  zed? (Ye  num press  re at conc  re change  ressure ch  losed at (I)  duction  Test:  rest:  by certify  ved	in at (hour, date):  the zone product the zone product aning of test s or No) ure during test the during test during test (Ma ange an increase hour, date):  The black	to buck  2: 9:30    1:45 - 11 -  ing	FLOW TI -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14	To Pro Gas Produ During Tes	otal Time On oduction otto the best of my erator VATS	Upper Completion  X  150  VES  130  132  133  MECHEASE  MCF; GOR		P
Both ze Well of Indicate Pressur Stabiliz Maxim Minimu Pressur Vas pr Well cl Oil Pro During Remark	strest:  strest:  ks:  ks:  ones shut  pened at the by (X)  re at begin  zed? (Ye  num press  re at conc  re change  ressure ch  losed at (I)  duction  Test:  rest:  by certify  ved	in at (hour, date):  the zone product the zone product aning of test s or No) ure during test the during test during test (Ma ange an increase hour, date):  The black	to buck  2: 9:30    1:45 - 11 -  ing	FLOW TI -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14	To Pro Gas Produ During Tes	otal Time On oduction ot to the best of my erator VATE	Upper Completion  X  150  VES  130  132  133  MECHEASE  MCF; GOR		<i></i>
Both zer Well of Indicate Pressur Stabiliz Maxim Minime Pressur Vas pr Well cl Oil Pro During Remark I hereb	strest:  strest:  ks:  ks:  ones shut  pened at the by (X)  re at begin  zed? (Ye  num press  re at conc  re change  ressure ch  losed at (I)  duction  Test:  rest:  by certify  ved	in at (hour, date):  the zone product the zone product aning of test s or No) ure during test the during test during test (Ma ange an increase hour, date):  The black	to buck  2: 9:30    1:45 - 11 -  ing	FLOW TI -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14 -G-14	To Pro Gas Produ During Tes Complete Co	otal Time On oduction ot to the best of my erator VATE	Upper Completion  X  150  VES  130  132  133  MECHEASE  MCF; GOR		P



