

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-23100

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. VB-0183

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
State
6. Well Number:
1

NM OIL CONSERVATION
ARTESIA DISTRICT

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Judah Oil, LLC

9. OGRID
245872

10. Address of Operator
P.O. Box 870, Artesia, NM 88211-0870

11. Pool name or Wildcat
Scanlon, Delaware

12. Location

Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface: K	2	21S	28E		3300	North	660	West	Eddy
BH:									

13. Date Spudded
11-10-1992
(Re-entry)

14. Date T.D. Reached
N/A

15. Date Rig Released
11-15-1992

16. Date Completed (Ready to Produce)
9-23-2014

17. Elevations (DF and RKB, RT, GR, etc.)
3318.8 GR

18. Total Measured Depth of Well
12,339

19. Plug Back Measured Depth
6,215

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
None

22. Producing Interval(s), of this completion - Top, Bottom, Name
5750-81, 5924-34, 5966-77 Deleware

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	513	17 1/2"	525 circ	none
8 5/8	24 & 32	3250	11"	2900 circ	none
5 1/2	17	12,348	7 7/8	1600	3748
(re-entry 1992) 5 1/2	15.5	3748	7 7/8	200	none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
5750-56 2spf, 12 holes
5775-81 2spf, 12 holes
5924-34 1spf--10 holes
5966-77 2spf 22 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1000 gal 15% NEFE HCL Acid
	2000# 60/40 sand w/40 bbls Slick Gel

28. PRODUCTION

Date First Production 9-24-2014	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 9-30-2014	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF TSTM	Water - Bbl. 94	Gas - Oil Ratio N/A
Flow Tubing Press. 25#	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF TSTM	Water - Bbl. 94	Oil Gravity - API - (Corr.) 39.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel

30. Test Witnessed By
George Scott III

31. List Attachments
none

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
None used

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
None

None
1983

Latitude

Longitude

NAD 1927

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Name James B Campanella

Title Member/Manager

Date 11-18-2014

E-mail Address jbc@judahoil.com

INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled oil and gas well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>625 (+2710)</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>10810 (-7475)</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>11025 (-7690)</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>1275 (+2060)</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>1390 (+1945)</u>	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand <u>3105 (+230)</u>	T. Entrada	T.
T. Abo	T. Bone Springs <u>6262 (-2927)</u>	T. Wingate	T.
T. Wolfcamp <u>9662 (-6327)</u>	T. Morrow <u>11640 (-8305)</u>	T. Chinle	T.
T. Penn. <u>10493 (7158)</u>	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>11710</u> to <u>11718</u>	No. 4, from <u>12090</u> to <u>12092</u>
No. 2, from <u>11906</u> to <u>11910</u>	No. 5, from <u>12095</u> to <u>12106</u>
No. 3, from <u>11964</u> to <u>11972</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3105	6262	3157	Delaware				
6262	9662	3400	Bone Spring				
9662	10493	831	Wolfcamp				
10493	10810	317	Pennsylvanian				
10810	11025	215	Strawn				
11025	11640	615	Atoka				
11640	12310	670	Morrow				

400