

OCD Artesia

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM99040

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **DEVON ENERGY PRODUCTION CO.** Contact: **TAMI SHIPLEY**
 Email: **tami.shipley@dvn.com**

8. Lease Name and Well No.
SIRIUS 17 FED 6H

3. Address **333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code)
Ph: **405-228-2816**

9. API Well No.
30-015-41761-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SENE 1700FNL 240FEL 32.663012 N Lat, 103.883683 W Lon**
 At top prod interval reported below **SENE 1700FNL 240FEL**
 At total depth **SWNW 1717FNL 352FWL**

10. Field and Pool, or Exploratory
HACKBERRY

11. Sec., T., R., M., or Block and Survey
or Area **Sec 17 T19S R31E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **01/30/2014** 15. Date T.D. Reached **02/26/2014** 16. Date Completed
 D & A Ready to Prod.
03/28/2014

17. Elevations (DF, KB, RT, GL)*
3469 GL

18. Total Depth: **MD 12506 TVD 8010** 19. Plug Back T.D.: **MD 12458 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RADIALCEMENTBON 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J55	94.0	140	512		1134		0	
17.500	13.375 J55	61.0	512	2470		2662		0	
12.250	9.625 LT&C	40.0	2470	4216		1929		2533	
8.750	5.500 HCP-110	17.0	4216	12506		1940		4789	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7862							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING			8035 TO 12448	3.130	520	OPEN -BONE SPRING
B) SALADO	520	2025				
C) TANSILL	2025	2127				
D) YATES	2127	2412				

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8035 TO 12448	52,000 G 15% ACID; 557,230# 100 MESH; 1,815,204# 30/50 WHITE; 952,788# CRC 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/31/2014	04/08/2014	24	→	126.0	363.0	1807.0			POW
Choke Size	Tbg. Press. Flwg. 440 SI	Csg. Press. 205.0	24 Hr. Rate →	Oil BBL 126	Gas MCF 363	Water BBL 1807	Gas:Oil Ratio 2881	Well Status POW	

ACCEPTED FOR RECORD
FLOWS FROM WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/31/2014	04/08/2014	24	→	126.0	363.0	1807.0			POW
Choke Size	Tbg. Press. Flwg. 440 SI	Csg. Press. 205.0	24 Hr. Rate →	Oil BBL 126	Gas MCF 363	Water BBL 1807	Gas:Oil Ratio	Well Status POW	

NOV 10 2014
FLOWS FROM WELL
Minah Alqute
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #255644 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

RECLAMATION
DUE 10/8/2014

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	435	520	BARREN	RUSTLER	435
SALADO	520	2026	BARREN	SALADO	520
TANSILL	2026	2127	BARREN	TANSILL	2026
YATES	2127	2412	OIL	YATES	2127
SEVEN RIVERS	2412	2499	OIL	SEVEN RIVERS	2412
CAPITAN REEF	2499	2785	OIL	CAPITAN REEF	2499
QUEEN	2785	4822	OIL	QUEEN	2785
DELAWARE	4822	6552	OIL	DELAWARE	4822

32. Additional remarks (include plugging procedure):

Capitan 2499 2785 Oil for all of the rest
 Queen 2785 4822
 Delaware 4822 6552
 1st BSLM 6552 8008
 1st BSSS 8008 8023
 1st BSPGCDM 8023 8166
 1st BSPG Base 8166 8214
 1st BSPG mid cdm 8214 Unknown

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #255644 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 11/08/2014 (15DCN0019SE)

Name (please print) TAMI SHIPLEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/04/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Additional data for transaction #255644 that would not fit on the form

25. Producing Intervals, continued

Formation	Top	Bottom
SEVEN RIVERS	2412	2498

32. Additional remarks, continued