

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM99040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
SIRIUS 17 FED 6H

9. API Well No.
30-015-41761-00-X1

10. Field and Pool, or Exploratory
HACKBERRY

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: TAMI LAIRD
Email: tami.laird@dvn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-228-2816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T19S R31E SENE 1700FNL 240FEL
32.663012 N Lat, 103.883683 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/30/14: Spud well

1/30/14 - 2/2/14: Drill 26" hole @ 512'. RIH w/ 12 jts, 20" csg, J-55 BTC, set @ 512'.

Cement Lead w/ 784 sx "C", 13.5 ppg, 1.73 yld. Tail w/ 350 sx "C", 14.8 ppg, 1.35 yld. Displace w/ 168 bbl FW, maintained returns throughout, circ 169 sx.

2/3/14 - 2/8/14: Drill 17 1/2" hole @ 2408'. RIH w/ 58 jts, 13 5/8" csg, 61# J-55 BTC, set @ 2408'.

Cement Lead w/ 1700 sx Class "C" 60/40, 12.8 ppg, 1.67 yld. Tail w/ 592 sx Class "C" 60/40, 13.8 ppg, 1.38 yld. Displaced w/ 368 bbls FW, 605 sx cmt to surface.

*Accepted for record
APD NMOC 11/21/14*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #248588 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/09/2014 (14 CG0250SE)

Name (Printed/Typed) TAMI LAIRD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/05/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #248588 that would not fit on the form

32. Additional remarks, continued

2/10/14 - 2/14/14: Drill 12.25" hole @ 3951'. RIH w/ 102 jts, 9 5/8" csg, 40#, J-55 LTC csg @ 3951'. DV tool @ 2533'.

Cement Lead w/ 774 sx Class "C" 60/40, 12.6 ppg, 1.74 yld, displace w/ 316 bbl FW, Circ 117 sx back to surface. 2nd Stage w/ 534 sx C 60/40, 12.8 ppg, 1.67 yld. Tail w/ 215 sx "C" 60/40, 13.8 ppg, 1.38 yld, displace w/ 192 bbl FW. Circ 124 sx to surface.

2/15/14 - 2/28/14: Drill 8 3/4" hole @ 12,506 (TD well on 2/26/14). RIH w/ 285 jts, 5 1/2" csg, 17# HCP- 110 BTC csg to 12,506'. Top DV 4789'

Cement Lead w/ 410 sx H, 12.5 ppg, 2.01 yld. Tail w/ 1530 sx H, 14.2 ppg, 1.28 yld, displ w/ 289 bbl FW, Circ 209 sx to surface. Maintained full returns throughout. 2nd Stage w/ 190 sx "C", 11.4 ppg, 2.88 yld. Tail w/ 225 sx "C", 13.8 ppg, 1.38 yld, displace w/ 111 bbl FW. Est TOC @ 1439'. Maintained full returns throughout job. WOC.

2/28/14: Rig Release @ 18:00 hrs.