Submit 1 Copy To Appropriate District  Office District 1 – (575) 393-6161  State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240  District II - (575) 748-1283  811 S. First St., Artesia, NM 88210  District III - (505) 334-6178  1220	SERVATION DIVISION South St. Francis Dr. nta Fe, NM 87505	WELL API NO.  30-025-35634  5. Indicate Type of Lease  STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name TORO STATE 22
1. Type of Well: Oil Well 🔯 Gas Well 🗌 Other		8. Well Number <sub>4</sub>
2. Name of Operator RKI EXPLORATION & PRODUCTION		9. OGRID Number 426289
3. Address of Operator 210 PARK AVE, STE 900	D, OKC, OK 73102	10. Pool name or Wildcat DELAWARE
4. Well Location Unit Letter F: 1650 feet from the NORTH line and 1880 feet from the WEST line		
	hip 19S Range 35E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
GL 3737'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND ABA TEMPORARILY ABANDON CHANGE PLAN PULL OR ALTER CASING MULTIPLE COM	NDON REMEDIAL WORKS COMMENCE DRII	LLING OPNS. PAND A
DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐		
OTHER:	OTHER:	RECOMPLETION X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Re-completion activities began on 7/23/14		
7/23/14 Pressured tested tbg to 400 psi. test good. layed down 1 1/4" x 24' w/ 1 1/2" x 18' Polish rod & Liner.		
' 7/24/14 Perforated sub & Mud jt 330 Jts (Yellow Band)10 Jts (Blue Band)3 Jts (Green Band) 7/25/14 RIH with 4.75" JB/GR to 10,100', Set plug at 10,052', 10K 5 1/2" CIBP, Pressured tested Csg & Plug to		
1000 psi. didn't test. Lost 1000 psi in 11 minutes. run second plug. RIH with 10K CIBP and set plug at		
10,037'. Pressured tested Csg & Plug to 1000 psi. same result, pressure drop to 0 in 11 minutes.		
7/26/14 RBP at 6719', Packer at 6687'. Pressured tested Packer, Plug & Tubing to 1000 psi. good test. 7/30/14 3 sks of class "H" cement on top of the CIBP at 10,037'; EOT @7682'.		
7/30/14 3 sks of class "H" cement on	top of the CIBP at 10,037; EC	OT @7682'.
		NM OIL CONSERVATION  ARTESIA DISTRICT
Spud Date: 08/03/2014	Rig Release Date: 10/01	NOV 1 9 2014
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  KECEIVED		
SIGNATURE THAT TITLE Regulatory Analyst DATE 11/17/2014		
Type or print name Heather Brehm For State Use Only	_ E-mail address: hbrehm@rkixp	.com PHONE: 405-996-5769
APPROVED BY: Conditions of Approval (if any):	TITLE UST HOPE	WISO DATE 11/21/2014

7/31-8/05/14 Perf & Frac TOTAL 45 SHOTS WITH 3-1/8" GUNS

.7634' - 7644' 10' 2-SPF (20 holes)

7650' - 7660' 10' 2-SPF (20 holes)

7664' - 7669' 5' 1-SPF (5 holes)

TOTAL SAND = 101,060 LBS

TOTAL LOAD TO RECOVER = 1,649 BBLS

RIG DOWN AND RELEASE EQUIPMENT

8/07/14 flowback

8/12-8/18/14 packer stuck, fishing released packer

8/18/14 drill out frac plugs

8/19/14 run tbg

8/20/14 run pump and rods

9/30/14 run esp 2-7/8" 6.5# N80 EUE, EOT-7353' Intake-7388', EOP-7414' and bull plug-7547'

10/01/14 rig down