

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARDESIA DISTRICTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 17 2014

RECEIVED

5. Lease Serial No.
ROW - NM-29683
6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Monsanto Foster SWD #1

9. API Well No.

30-015-10340

10. Field and Pool or Exploratory Area

SWD-Devonian

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

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Oil Well

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Gas Well

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Other SWD

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660'FNL & 660'FWL of Section 5-T20S-R25E (Unit D, NWNW)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/8/14 - NU BOP. Released packer and POOH with tbq. RIH with GR/JB down to 10,190'. Set 5-1/2" CIBP at 10,180'. Load casing with 10 bbls.

9/10/14 - Tagged CIBP at 10,130'. Pumped 25 sx Class H cement from 10,130'-9915'. Pumped 25 sx Class H cement from 9419'-9204'. WOC.

Did not tag plug. Pumped another 25 sx Class H cement from 9253'-9038'.

9/11/14 - Tagged TOC at 9286'. Still too low. Pumped 25 sx Class H cement from 9286'-9060'. WOC. Tagged TOC at 9210'. OK per Kent Caffall with BLM. Circulated hole clean. Pumped 50 sx Class H cement from 8400'-7948'. No cement circulated.

9/12-14/14 - Tagged TOC at 8201'. Ok per Kent Caffall. Pumped 75 sx Class H cement from 7711'-7049'. WOC.

9/15/14 - Tagged TOC at 7152'. Spotted 75 sx Class C cement across old squeeze perms at 6000'. WOC 4 hrs. Tagged TOC at 5432'. Spotted 35 sx Class C cement across Bone Spring top.

9/16/14 - Tagged Bone Spring cement top at 3274'. Shot 2 squeeze holes at 2304'. Pumped 9 bbls down 5-1/2" casing, broke circulation with 9-5/8" casing. Spotted 75 sx Class C cement in and out plug across Glorieta top. WOC 4 hrs. Tagged Glorieta cement top at 2005'. Shot 2 squeeze holes at 1350'. Pumped 5 bbls down 5-1/2" casing, broke circulation with 9-5/8" casing. Pumped 50 sx Class C cement in and out plug across 9-5/8" casing shoe.

9/17/14 - Tagged 9-5/8" cement top at 1114'. Shot 2 squeeze holes at 500'. Pumped 1-1/2 bbls down 5-1/2" casing, broke circulation with 9-5/8" casing. Pumped 150 sx Class C cement to surface.

9/25/14 - Dug up cellar and cut off wellhead. Installed dry hole marker as per BLM. Covered cellar and cut off anchors. Kent Caffall with Carlsbad BLM witnessed all operations. **WELL IS PLUGGED AND ABANDONED.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tina Huerta

Title Regulatory Reporting Supervisor

Signature

Date September 30, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Reclamation Due 3-25-19

CRD 11/21/14
Accepted for record
NMOCDAccepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

ACCEPTED FOR RECORD

NOV 8 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE