Submit 1 Copy To Appropriate District Office		State of New Mexico		-	Form C-103	
<u>District 1</u> – (575) 393-6161		Energy, Minerals and Natural Resources		WELL API NO.	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		OH CONCEDIATE	OIL GONGERNAMION DIVIDION		•	
811 S. First St., Artesia, NM 88210 OIL CON			ONSERVATION DIVISION 20 South St. Francis Dr.		of Lease	
	Rd., Aztec, NM 87410	1220 South St. F Santa Fe, NM		STATE FEE		
District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM  87505		8/303	6. State Oil & Ga	as Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				A State 40 Battery		
1. Type of Well: Oil Well 🗸 Gas Well 🗌 Other				8. Well Number		
2. Name of Operator Apache Corporation				9. OGRID Number 873		
3. Address of Operator				10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Yeso		
4. Well Loca		2 . 2	11	C . C		
	Letterion 26 ;	: feet from the Township 17S	line and Range 28E	teet fro NMPM	m the line County Eddy	
Secti	1011 20 ,	11. Elevation (Show whether)			County Eddy	
					The second of th	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
DEDECTM D		INTENTION TO:	1	SSEQUENT RE		
	EMEDIAL WORK [ LY ABANDON [	☐ PLUG AND ABANDON ☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐☐	REMEDIAL WOR	KK ∐ RILĻING OPNS.∐	ALTERING CASING ☐ P AND A ☐	
	1	MULTIPLE COMPL	CASING/CEMEN		FANDA L	
	•	]				
OTHER: Flai	re Permit		OTHER:			
		npleted operations. (Clearly state				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Apache is requesting permission to flare gas from the A State #40 Battery. Intermittent flaring will occur due to Frontier's inability to take						
our gas at this battery so we will need to flare it. Gas will be measured prior to flaring.						
		•				
30-015-3854	45 A State #40	30-015-41022 A	State #80	:		
30-015-38549 A State #48 30-015-41023 A State #81						
	30-015-38963 A State #49 30-015-41181 A State #82 30-015-38967 A State #59					
	68 A State #60					
30-015-4105	53 A State #73	÷				
	54 A State #74 10 A State #79					
,						
Spud Date:	<u> </u>	Rig Releas	a Data:			
Spud Date.		Trig Roles	e Date.			
	t .			1		
I hereby certif	y that the informati	on above is true and complete to the	ne best of my knowled	ge and belief.	•	
	18 Supremental Control	Manager At				
SIGNATURE		TITLE Re	egulatory Analyst II	D	ATE 03/07/2014	
	name_Fatima Vasc	uez E-mail add	Iress: Fatima.Vasquez@a	pachecorp.com P	HONE: (432) 818-1015	
For State Use Only						
APPROVED BY: DATE 3 26 2014						
Conditions of Approval (if any):						
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## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ / 2011

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: jim winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.