Submit 1 Copy To Appropriate District Office	State of New Mexico	· Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	ces Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	·	
	S AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT	FION FOR PERMIT" (FORM C-101) FOR SUCH	A State 40 Battery
PROPOSALS.) 1. Type of Well: Oil Well G	ns Well Other	8. Well Number
2. Name of Operator		9. OGRID Number
Apache Corporation		873
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000	Midland TX 79705	10. Pool name or Wildcat Yeso
4. Well Location	Widalia, 1X 19100	1650
Unit Letter :	feet from the line a	andfeet from theline
Section 26	Township 17S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, G	
		And the second state of the second se
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Ap	propriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF INTI	ENTION TO:	SUBSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIA	
		ICE DRILLING OPNS. □ P AND A □ CEMENT JOB □
DOWNHOLE COMMINGLE	VIOLITIFLE COMPL CASING/	CEMENT JOB
; — — — — — — — — — — — — — — — — — — —		
OTHER: Flare Permit	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Apache is requesting permission to flare gas from the A State #40 Battery. Intermittent flaring will occur due to Frontier's inability to take		
	d to flare it. Gas will be measured prior to fla	
		•
30-015-38545 A State #40	30-015-41022 A State #80	
30-015-38549 A State #48	30-015-41023 A State #81	
30-015-38963 A State #49 30-015-38967 A State #59	30-015-41181 A State #82	
30-015-38968 A State #60		•
30-015-41053 A State #73 30-015-41054 A State #74	4	•
30-015-41010 A State #79		
Spud Date:	Rig Release Date:	
	Trig resource Dine.	
I hereby certify that the information ab	ove is true and complete to the best of my ki	nowledge and belief.
SIGNATURE	TITLE Regulatory Analys	st II DATE 03/07/2014
Type or print name Fatima Vasquez	E-mail address: Fatima.Va	squez@apachecorp.com PHONE: (432) 818-1015
For State Use Only		
APPROVED BY: (1) / COLUMN TITLE UST (1) LIPUW / DATE SIDE OF Y		
Conditions of Approval (if any):		
$A = \frac{1}{2} \left(\frac{1}{2} \left(\frac{1}{2} \right) \frac{1}{2} \right) $		
De So Httacked (VIT)		
C	•	

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ /2011

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.