Submit 1 Copy To Appropriate District Sta	te of New Me:	xico		Form C-103	
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION			WELL ALL NO.		
orr b. ritar be, riticata, riti bozro	South St. Fran		5. Indicate Type of Lease		
1000 Div Decesso D.d. Antes NIM 97410	nta Fe, NM 87		STATE 🗹 6. State Oil & Gas L	FEE	
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTICES AND REPOR			7. Lease Name or U	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK. TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM.C-101) FOR SUCH.			Washington 33 State Battery.		
PROPOSALS) 1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other			8. Well Number		
2. Name of Operator			9. OGRID Number		
Apache Corporation 3. Address of Operator			873 10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				ourg-San Andres (3230)	
4. Well Location					
	m the	line and	feet from t		
		nge 28E		County Eddy	
11. Elevation (S/	now whether DR,	RKB, RT, GR, etc.,			
12. Check Appropriate Box	to Indicate N	ature of Notice,	Report or Other Da	ata	
NOTICE OF INTENTION TO			SEQUENT REPO		
PERFORM REMEDIAL WORK PLUG AND ABA		REMEDIAL WOR			
TEMPORARILY ABANDON		COMMENCE DR		AND A	
PULL OR ALTER CASING MULTIPLE COM	PL	CASING/CEMEN	ŢЈОВ Ц		
OTHER: Flare Gas		OTHER:	1		
 Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 proposed completion or recompletion. 	9.15.7.14 NMAC	C. For Multiple Co	a give pertinent dates, mpletions: Attach well	bore diagram of	
Apache is requesting permission to temporarily flare a measured prior to flaring. The API# for each well are	all of the Washing as follows:	oton 33 State wells.	Intermittent flaring will	occur and gas will be	
30-015-30299	30-015-3989		15-40020	30-015-40078	
30-015-30276 30-015-30332 30-015-30277 30-015-30195	30-015-39883 30-015-39884	3 30-0)15-40021)15-40022	30-015-40114 30-015-40110	
30-015-30138 30-015-30196	30-015-3988		015-40023	30-015-40115	
30-015-30189 30-015-30334 30-015-30190 30-015-01690	30-015-39880 30-015-4001		015-40087	30-015-40111 30-015-40116	
30-015-30190/ 30-015-22464	30-015-4001)15∸40088)15-40089	30-015-40117	
30-015-30193 -// 30-015-22605 -/	30-015-40010	6 30-0	015-40090	30-015-40112	
30-015-22524 30-015-22124 30-015-30194 30-015-22417	30-015-4001 30-015-40018		015-40113 015-40076	30-015-40118 30-015-40119	
30-015-22822 30-015-22465	30-015-4001		015-40077	30-015-40120	
Spud Date:	Rig Release Da	ate:]	
		· .		J	
I hereby certify that the information above is true and c	complete to the b	est of my knowledg	ge and belief.		•
- in-					
SIGNATURE	TITLE Regul	atory Analyst II	ĎAT	E_06/17/2014	
Type or print name Fatima Vasquez	_ E-mail address	S: Fatima Vasquez@a	pachecorp.com PHO	NE: (432) 818-1015	
The man	N.	- HS	VALLEN	8-12-14	
APPROVED BY: (////////////////////////////////////	TITLEUIS	int	WISD DATI	$\underline{\mathbb{C}}_{[0]}^{-1}$	rana da ana ana antikakada
See Attache		mi			
Bore HIDUNE		UT S			

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District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u>. 1220 S. St. Francis Dr., Santa Fe, NM 87505

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See Attached COA's

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. -	Applicant Apache Corpor	ation		,			
	whose address is1945 Bluestem Road, Artesia, NM 88210						
	hereby requests an exception to		٥n				
			following described tank battery				
	Name of Lease	3 State Battery Na	me of Pool Yeso & Grayburg	j-SA			
	Location of Battery: Unit Lette	rSection	33 Township 17S Ran	gẽ			
	Number of wells producing into	battery	55				
В.	Based upon oil production of	1400	barrels per day, the estimate	ed * volume			
	of gas to be flared is	2.2 MCF; V	Value	per day.			
Ċ.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant						
D.	DistanceEstimated cost of connection						
Ę.	This exception is requested for the following reasons: DCP & Frontier curtails their gas						
	due to repairs or plant pro	blems. This is ar	n extension to the permit the	at expires			
	06/30/2014.						
	,						
vision have	R y that the rules and regulations of the Oil C been complied with and that the information plete to the best of my knowledge and be	Conservation on given above A nnro	oved Until NOV 30,	2014			
gnature	2	By	ADade				
inted Nam	^{ne} Fatima Vasquez - Regulatory	Analyst II Titles	Dist PSypen	IISR			
mail Add	Fatima.Vasquez@apachec	orp.com Date	Aug 12-2014				
ate 06/1	7/2014 Telephone No. (432) 8	18-1015	•				
Gas-Oil ra	atio test may be required to verify e	stimated gas volume	· · · · · · · · · · · · · · · · · · ·				

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{R}

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

