Submit 1 Copy To Appropriate D Office <u>District 1 – (575) 393-6161</u>	Energy, Mi	ate of New Me nerals and Natu		WELL API 1	Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 8 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 8821 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, 87505	0 OIL CON 87410 Sa	CONSERVATION DIVISION 220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate T STAT	ype of Lease
SUNDR (DO NOT USE THIS FORM FOI DIFFERENT RESERVOIR. USI PROPOSALS.)	E "APPLICATION FOR PERMI	TO DEEPEN OR PLI T" (FORM C-101) FC	UG BACK TO A	7. Lease Na D State Batte 8. Well Nun	-
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Ot	her		9. OGRID N	
Apache Corporation				873	
3. Address of Operator 303 Veterans Airpark Lane,	Suite 3000 Midland, TX 7	<b>7</b> 9705		10. Pool nan Yeso	ne or Wildcat
4. Well Location					
Unit Letter			line and		et from theline
Section 36		hip 17S Ra	ange 28E , <i>RKB, RT, GR, etc</i> .	NMPM	County Eddy
	TT. Elevation (S	now whether DR,	KKD, KI, GK, elc.		
		: andon [] s []		SEQUENT	REPORT OF:
OTHER: Flare Gas		$\checkmark$	OTHER:		
	osed work). SEE RULE 1 n or recompletion.	9.15.7.14 NMAC	C. For Multiple Co	mpletions: Atta	Ū.
30-015-31257 30-015-31421 30-015-30976 30-015-32649 30-015-31422 30-015-31422 30-015-31423 30-015-31424 30-015-31425 30-015-31165 30-015-32489	30-015-32490 30-015-32483 30-015-32491 30-015-30975 30-015-31390 30-015-31586 30-015-31939 30-015-32484 30-015-38408 30-015-38409	30-015-3841 30-015-3841 30-015-3841 30-015-3858 30-015-38469 30-015-3847 30-015-38588 30-015-38588 30-015-38589 30-015-39068	2 30-0   4 30-0   5 30-0   9 30-0   1 30-0   3 30-0   0 30-0   9 30-0   30 30-0   9 30-0   9 30-0	015-39069 015-39743 015-39742 015-39921 015-39922 015-39923 015-40310 015-40313 015-40314	APR 1 0 2014
Spud Date:		Rig Release Da	ate:		P
I hereby certify that the infor	mation above is true and o	complete to the be	est of my knowledg	ge and belief.	
$\frown$					
SIGNATURE			atory Analyst II		DATE 04/08/2014
Type or print name <u>Fatima</u> Y For State Use Only APPROVED BY:	pDale		: <u>Fatima.Vasquez@ap</u>	hachecorp.com	PHONE: (432) 818-1015 DATE 4-10-14
Conditions of Approval (if a A See	, Attached	COA's			

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation		,				
	whose address is1945 Bluestem Road	d, Artesia, NM 88210	,				
	hereby requests an exception to Rule 19.15.1		s or until				
		for the following described tank battery (or LACT)	:				
	Name of Lease D State Battery		-				
	Location of Battery: Unit Letter	Section 36 Township 17S Range 28E					
	Number of wells producing into battery	41	-				
В.		<b>0</b> barrels per day, the estimated * volume					
	of gas to be flared is	_MCF; Valueper day					
С.	Name and location of nearest gas gathering f DCP Artesia	facility:					
D.	DistanceEstimated c	cost of connection					
E.	This exception is requested for the following reasons:						
	previous one that will expire April 30, 2014.						
OPERATOR	that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION					
Division have b	een complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until July 31 2014					
! Signature		By RDadle					
Printed Name & Title	e Fatima Vasquez - Regulatory Analyst II	Title DIST # Spewish					
E-mail Addro	Fatima.Vasquez@apachecorp.com	Date <u>4-10-14</u>					
Date 04/08	/2014 Telephone No. (432) 818-1015	See Attached Ci	OHS				

\* Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $\mathcal{RP}$ 4-10-14 11

#### State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.



#### State of New Mexico Energy, Minerals and Natural Resources Department

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> 1220 South St. Francis Drive - Santa Fe, New Mexico 87505 Phone (505) 476-3460 - Fax (505) 476-3462 - www.emnrd.state.nm.us/ocd

