Submit 1 Copy To Appropriate District Office	State of New Energy, Minerals and N		Form C-103 Revised August 1, 2011
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Lifergy, Minerals and N	atural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION 1220 South St. F		5. Indicate Type of Lease STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
		PLUG BACK TO A	7. Lease Name or Unit Agreement Name D State Battery
1. Type of Well: Oil Well 🔽	Gas Well 🗌 Other		8. Well Number
2. Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator 303 Veterans Airpark Lane, Suite 30	000 Midland TX 79705		10. Pool name or Wildcat Yeso
4. Well Location			1630
Unit Letter:	feet from the	line and	feet from theline
Section 36	Township 17S		
	11. Elevation (Show whether	DK, KKD, KI, GK, elc.	
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN	
OTHER: Flare Gas	[√]	OTHER:	П
13. Describe proposed or comp	ork). SEE RULE 19.15.7.14 NM	all pertinent details, an	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
Apache is requesting an extension	to temporarily flare the D State	Battery. The API# for e	each well are as follows:
30-015-3142130-0130-015-3097630-01	5-32490 30-015-38 5-32483 30-015-38 5-32491 30-015-38	3412 30-0 3414 30-0	015-39069 015-39743 015-39742
30-015-31422 30-01	5-30975 30-015-38 5-31390 30-015-38		15-39921 15-39922 RECEIVED
	5-31586 30-015-38 5-31939 30-015-38		APR 10 2014
30-015-31424 30-01	5-32484 30-015-38	3470 30-0)15-40311
30-015-31165 30-01	5-38408 30-015-38 5-38409 30-015-39		NMOCD ARTESIA
30-015-32489		[**** =	
Spud Date:	Rig Release	Date:	P
		L	
I hereby certify that the information	above is true and complete to th	e best of my knowledg	ge and belief.
\bigcirc	~		
SIGNATURE	TITLE_Re	gulatory Analyst II	DATE_04/08/2014
Type or print name Fatima Vasque: For State Use Only	E-mail add	ress: <u>Fatima.Vasquez@ap</u>	PHONE: (432) 818-1015
APPROVED BY: Conditions of Approval (if any):	toll TITLE L	rs A Xper	1150) DATE 4-10-14
A Sel 1	A Hadred COA	· · · · · · · · · · · · · · · · · · ·	

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation,			
	whose address is, 1945 Bluestem Road, Artesia, NM 88210			
	hereby requests an exception to Rule 19.15.18.12 for90days or unt			
	, Yr, for the following described tank battery (or LACT):			
	Name of Lease D State Battery Yeso			
	Location of Battery: Unit LetterSection36Township17S Range28E			
	Number of wells producing into battery			
В.	Based upon oil production ofbarrels per day, the estimated * volume			
	of gas to be flared is MCF; Value per day.			
C.	Name and location of nearest gas gathering facility: DCP Artesia			
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons:			
	previous one that will expire April 30, 2014.			
OPERATOR I hereby certify t	hat the rules and regulations of the Oil Conservation			
Division have be	en complied with and that the information given above leterto, the best of my knowledge and belief.			
Signature	By RDacle			
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II Title Dist HSpewish			
E-mail Addre	Fatima.Vasquez@apachecorp.com Date <u>4-10-14</u>			
Date 04/08/2	2014 Telephone No. (432) 818-1015 See Attached COA			

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{R} 11

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive - Santa Fe, New Mexico 87505 Phone (505) 476-3460 - Fax (505) 476-3462 - www.emnrd.state.nm.us/ocd



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