Office	state of New Me		Form C-103
District I – (575) 393-6161 Energy, N 1625 N. French Dr., Hobbs, NM 88240	1 inerals and Natu	ral Resources	Revised August 1, 201 WELL API NO.
District II (575) 748 1282	ONSERVATION DIVISION		
<u>District III</u> – (505) 334-6178 122	0 South St. Frar		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
			7. Lease Name or Unit Agreement Name D State Battery
PROPOSALS.)	, , , , , , , , , , , , , , , , , , ,		8. Well Number
1. Type of Well: Oil Well Gas Well 2. Name of Operator	Jiner		9. OGRID Number
Apache Corporation			873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX	/9/05		Yeso
4. Well Location Unit Letter : feet f	from the	line and	feet from theline
		inge 28E	NMPM County Eddy
	(Show whether DR,	<u> </u>	
12. Check Appropriate Bo	ox to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION T	O:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND A		REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLA PULL OR ALTER CASING MULTIPLE CO		COMMENCE DR	ILLING OPNS. P AND A
_	_		_
OTHER: Flare Gas 13. Describe proposed or completed operations.	(Clearly state all t	OTHER:	d give pertinent dates including estimated da
of starting any proposed work). SEE RULE proposed completion or recompletion.			
Apache is requesting an extension to temporarily fla	are the D State Bat	tery. The API# for e	each well are as follows:
30-015-31257 30-015-32490	30-015-3841	1 30-0	015-39069
30-015-31421 30-015-32483	30-015-38412		015-39743
30-015-30976 30-015-32491 30-015-32649 30-015-30975	30-015-38414 30-015-3858		015-39742 015-39921
30-015-31422 30-015-31390	30-015-38469	9 30-0	015-39922 I RECEIVED
30-015-3248230-015-3158630-015-3142330-015-31939	30-015-3847 ⁻ 30-015-38588		APR 1 0 2014
30-015-31424 30-015-32484	30-015-3847(0 30-0	015-40311
30-015-31425 30-015-38408 30-015-31165 30-015-38409	30-015-38589 30-015-39068		015-40313 015-40314 NMOCD ARTESI
30-015-32489			
Shud Data:	Dia Balanca Dr		•
Spud Date:	Rig Release Da	ate:	
			**
I hereby certify that the information above is true and	l complete to the be	est of my knowledg	ge and belief.
SIGNATURE	TITLE Regula	atory Analyst II	DATE 04/08/2014
	E mail address	; Fatima.Vasquez@ap	pachecorp.com PHONE: (432) 818-1015
Type or print name Fatima Vasquez			
Type or print name Fatima Vasquez For State Use Only			\wedge
For State Use Only APPROVED BY: Model		TSpei	1150) DATE 4-10-14
For State Use Only APPROVED BY:		TSeper	11.Sc) DATE 4-10-14

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation		
	whose address is1945 Bluestem Road	d, Artesia, NM 88210	
	hereby requests an exception to Rule 19.15.1	8.12 fordays or	until
	, Yr,	for the following described tank battery (or LACT):	
	Name of Lease D State Battery	Name of Pool Yeso	
	Location of Battery: Unit Letter	Section 36 17S 28E	
		41	
B.	Based upon oil production of	0barrels per day, the estimated * volume	
	of gas to be flared is	MCF; Value per day.	
C.	Name and location of nearest gas gathering f		
D.		cost of connection	
E.	This exception is requested for the following	reasons:	
	previous one that will expire April 30,	, 2014.	
Division have be	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until July 3 2014	
Signature		By RDade	
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title DIST # Spewish	
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date <u>4-10-14</u>	
Date 04/08/2	2014 Telephone No. (432) 818-1015	See Attached Con	AS

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{RP} 4-10-14 11

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.



State of New Mexico Energy, Minerals and Natural Resources Department

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> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

