Submit 1 Copy To Appropriate District Office	State of New M Energy, Minerals and Nat		Form C-103 Revised August 1, 2011
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATIO		WELL API NO.
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Fra Santa Fe, NM 8	ancis Dr.	 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
		LUG BACK TO A	 Lease Name or Unit Agreement Name D State Battery
1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number
2. Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso
4. Well Location Unit Letter :	feet from the	line and	feet from theline
Section 36		Range 28E	
	11. Elevation (Show whether D.		
12. Check	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOR	ILLING OPNS.
OTHER: Flare Gas	\checkmark	OTHER:	
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMA completion.	C. For Multiple Co	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
Apache is requesting an extensior	n to temporarily flare the D State Ba	attery. The API# for e	each well are as follows:
30-015-3142130-0130-015-3097630-0130-015-3264930-0130-015-3142230-01	5-3249030-015-38415-3248330-015-38415-3249130-015-38415-3097530-015-38515-3139030-015-38415-3158630-015-384	12 30-0 14 30-0 85 30-0 69 30-0	015-39069 015-39743 015-39742 015-39921 015-39922 015-39923
30-015-31423 30-01	5-31939 30-015-385	88 30-0	D15-40310 APR 10 2014
30-015-31425 30-01	5-3248430-015-3845-3840830-015-3855-3840930-015-390	89 30-0	015-40311 015-40313 015-40314 NMOCD ARTESIA
Spud Date:	Rig Release [Date:	
	- Januar -		>·
I hereby certify that the information	above is true and complete to the	best of my knowledg	ge and belief.
\frown			
SIGNATURE	TITLE Regu	ulatory Analyst II	DATE_04/08/2014
Type or print name Fatima Vasque	E-mail addre	ss: <u>Fatima.Vasquez@ap</u>	Dachecorp.com PHONE: (432) 818-1015
For State Use Only APPROVED BY: Conditions of Approval (if any):	Jole TITLE D	st Types	11.50) DATE 4-10-14
A Sel 1	Attached COA's	-	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation,
	whose address is, 1945 Bluestem Road, Artesia, NM 88210
	hereby requests an exception to Rule 19.15.18.12 for days or unti
	, Yr, for the following described tank battery (or LACT):
	Name of Lease D State Battery Yeso
	Location of Battery: Unit LetterSectionTownshipRange
	Number of wells producing into battery 41
В.	Based upon oil production of barrels per day, the estimated * volume
	of gas to be flared is MCF; Value per day.
C.	Name and location of nearest gas gathering facility: DCP Artesia
D.	DistanceEstimated cost of connection
E.	This exception is requested for the following reasons:
	previous one that will expire April 30, 2014.
	hat the rules and regulations of the Oil Conservation
	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief. Approved Until August 3 2014
Signature	By RDadle
Printed Name & Title	
E-mail Addres	Fatima.Vasquez@apachecorp.com Date <u>4-10-14</u>
Date 04/08/2	2014 Telephone No. (432) 818-1015 See Attached COH

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{R} 11

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive - Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd



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