Submit 1 Copy To Appropriate District Office	State of New Mexic		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 PI NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	VISION	T	
<u>District III</u> – (505) 334-6178	1220 South St. Francis	D. Indicat	e Type of Lease ATE 🗸 FEE 🗍	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8750		Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"		ACK TO A	Name or Unit Agreement Name attery	
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well Other	8. Well N	lumber	
2. Name of Operator		9. OGRII	O Number	
Apache Corporation		873	name or Wildcat	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705	Yeso	name or whicat	
4. Well Location		1.000		
Unit Letter:	feet from the	line and	feet from theline	
Section 36	Township 17S Range		County Eddy	
	. Elevation (Show whether DR, RK	B, RT, GR, etc.)		
12. Check Appr	opriate Box to Indicate Natu	re of Notice, Report or	Other Data	
NOTICE OF INTE	NTION TO:	SUBSEQUEN	IT REPORT OF:	
		EMEDIAL WORK	☐ ALTERING CASING ☐	
——·		DMMENCE DRILLING OPN		
PULL OR ALTER CASING MI DOWNHOLE COMMINGLE	JLTIPLE COMPL CA	ASING/CEMENT JOB		
OTHER: Flare Gas		THER:		
13. Describe proposed or completed of starting any proposed work).	SEE RULE 19.15.7.14 NMAC. F			
proposed completion or recomp		• •	C	
Apache is requesting an extension to te	emporarily flare the D State Battery.	The API# for each well are	as follows:	
·····				
30-015-31257 30-015-32 30-015-31421 30-015-32		30-015-39069 30-015-39743		
30-015-30976 30-015-32	491 // 30-015-38414 //	30-015-39742		
30-015-32649 30-015-30	975 30-015-38585-	30-015-39921	DECEIVED	
30-015-31422 3 0-015-31 30-015-31 30-015-32482 3 0-015-31		30-015-39922	RECEIVED	
30-015-31423 30-015-31		30-015-39923 30-015-40310	A D.D. 1 A 2014	
30-015-31424- 30-015-32		30-015-40311	APR 1 0 2014	
30-015-31425 -// 30-015-38		30-015-40313	1111000 1000	
30-015-31165 30-015-38 30-015-32489	409,√ 30-015-39068	30-015-40314	NMOCD ARTESIA	
30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				
Spud Date:	Rig Release Date:	,	, ,	
		.3 ,2		
I hereby certify that the information above	e is true and complete to the best o	f my knowledge and belief.		
SIGNATURE	TITLE Regulatory	Analyst II	DATE 04/08/2014	
Type or print name Fatima Vasquez For State Use Only	E-mail address: F	atima.Vasquez@apachecorp.com	PHONE: (432) 818-1015	
	(0)	of source	11.10.111	
APPROVED BY: Conditions of Approval (if any):	TITLE DISTALL	yeurs 1	DATE 4-10-14	

A See Attached COA's

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit N	No.	
		(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation	,	
	whose address is 1945 Bluestem Road	nd, Artesia, NM 88210	
		18.12 fordays or	until
	, Yr,	for the following described tank battery (or LACT):	
	Name of Lease D State Battery	Name of Pool Yeso	
		Section 36 Township 17S Range 28E	
		41	
В.		barrels per day, the estimated * volume	
	of gas to be flared is 2.3M	_MCF; Valueper day.	
C.	Name and location of nearest gas gathering f		
D.		cost of connection	
E.		g reasons: This is an extension for the	
2.	previous one that will expire April 30,		
OPERATO		OIL CONSERVATION DIVISION	
Division have	/ that the rules and regulations of the Oil Conservation been complied with and that the information given above aplete to the best of my knowledge and belief.	Approved Until July 31 2014	
Signature _		By Roals	
Printed Nam & Title	Regulatory Analyst II	Title DIST # Spewish	
E-mail Addı	ressFatima.Vasquez@apachecorp.com	Date 4-10-14	
Date 04/08	3/2014 Telephone No. (432) 818-1015	See Attacked Con	45

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{SO} .

4-10-14

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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

State of New Mexico Energy, Minerals and Natural Resources Department

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