Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 End	ergy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	L CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AN	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)		D State Battery
1. Type of Well: Oil Well 🗸 Gas Wel	I Other	8. Well Number
Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midla	ind, IX 79705	Yeso
4. Well Location	Cont Country line and	foot from the
Unit Letter: Section 36	feet from the line and Township 17S Range 28E	feet from theline NMPM County Eddy
	vation (Show whether DR, RKB, RT, GR, etc.	J = J
The Bloom	valion (show whether D1, 1015, 101, on,	
12. Check Appropr	iate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION	ON TO: SUI	BSEQUENT REPORT OF:
	AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON CHANG		RILLING OPNS.□ P AND A □
	PLE COMPL	NT JOB
DOWNHOLE COMMINGLE		·
OTHER: Flare Gas	OTHER:	
		nd give pertinent dates, including estimated date
of starting any proposed work). SEE proposed completion or recompletion	RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
• • • • • • • • • • • • • • • • • • • •		I II C.II.
Apache is requesting an extension to tempo	rarily flare the D State Battery. The API# for	each well are as follows:
30-015-31257 30-015-32490	30-015-38411 30-	-015-39069
30-015-31421 / 30-015-32483		-015-39009 -015-39743
30-015-30976 / 30-015-32491		-015-39742
30-015-32649 30-015-30975 30-015-31422 30-015-31390	·//	-015-39921 -015-39922 RECEIVED
30-015-31422 30-015-31586		-015-39922 -015-39923 RECEIVED
30-015-31423 30-015-31939	30-015-38588 30-	-015-40310 APR 1 0 2014
30-015-31424- 30-015-32484	,	-015-40311
30-015-31425 30-015-31165 30-015-38409 30-015-32489		-015-40313 -015-40314 NMOCD ARTESIA
Γ		
Spud Date:	Rig Release Date:	, d
		12 %.
I hereby certify that the information above is	rue and complete to the best of my knowled	lgs and halisf
Thereby certify that the information above is	the and complete to the best of my knowled	ge and bener.
SIGNATURE	TITLE_Regulatory Analyst II	DATE 04/08/2014
Type or print name Fatima Vasquez	E-mail address: Fatima.Vasquez@a	apachecorp.com PHONE: (432) 818-1015
For State Use Only	De- Ton	^
APPROVED BY: // / / / / / / / / / / / / / / / / /	TITLE DISIAL STEEL	USO DATE 4-10-14
- · · · · · · · · · · · · · · · · · · ·		

A See Attached COA's

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _ (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation			
	whose address is1945 Bluestem Road	d, Artesia, NM 88210		
		8.12 for days or	· until	
	, Yr,	for the following described tank battery (or LACT):		
	Name of Lease D State Battery	Name of Pool Yeso		
	Location of Battery: Unit Letter	Section 36Township 17SRange 28E		
	Number of wells producing into battery	41		
В.	Based upon oil production of	barrels per day, the estimated * volume		
	of gas to be flared is2.3M	MCF; Valueper day.		
C.	Name and location of nearest gas gathering f	·		
D.	Distance Estimated c	cost of connection		
E.	This exception is requested for the following reasons: This is an extension for the			
23.	previous one that will expire April 30, 2014.			
OPERATOR		OIL CONSERVATION DIVISION		
Division have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above leterto, the best of my knowledge and belief.	Approved Until July 31 2014		
Signature		By RDadle		
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title DIST # Spellish		
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date 4-10-14		
Date 04/08/2	2014 Telephone No. (432) 818-1015	See Attacked Con	45	

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{SO}

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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Balley, Division Director Oil Conservation Division



March 7, 2014

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