Submit 1 Copy To Appropriate District			Form C-103			
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	, Minerals and Natural Resources		Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO.			
811 S. First St., Artesia, NM 88210	First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of	Lease		
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE			
District IV = (505) 476-3460 Santa Fe, NM 8/505			6. State Oil & Gas I	Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	No.					
	CES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	D State Battery					
1. Type of Well: Oil Well 🗸	Gas Well Other		8. Well Number			
2. Name of Operator Apache Corporation			9. OGRID Number 873			
3. Address of Operator	10. Pool name or Wildcat					
303 Veterans Airpark Lane, Suite 30	000 Midland, TX 79705		Yeso			
4. Well Location						
Unit Letter:						
Section 36	Township 17S Ra			County Eddy		
1. 数据或量	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)				
12 Check A	Appropriate Box to Indicate N	ature of Notice	Report or Other D	afa		
12. Check F	appropriate Box to indicate iv		Report of Other Da	ata		
NOTICE OF <u>I</u> N			SEQUENT REPO			
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE BLANG	REMEDIAL WORK		TERING CASING		
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS ☐ MULTIPLE COMPL ☐	COMMENCE DRI		AND A		
DOWNHOLE COMMINGLE	MOETIFEE COMPL	CASING/CEIVIEN	10p []			
_						
OTHER: Flare Gas	✓	OTHER:	-			
of starting any proposed wo	leted operations. (Clearly state all prk). SEE RULE 19.15.7.14 NMAC					
proposed completion or reco	ompletion.					
Apache is requesting an extension	to temporarily flare the D State Batt	ery. The API# for ea	ach well are as follows	:		
<i></i>		/				
	5-32490 30-015-3841 ²	,	15-39069			
	5-32483 / 30-015-38412 5-32491 / 30-015-38414		15-39743 15-39742			
	5-30975 / 30-015-38585	<i>U</i>	15 20021			
	5-31390 30-015-38469	. /	15-39922	RECEIVED		
30-015-32482 \(\) 30-015	5-31586 🗸 30-015-3847		15-39923			
	5-31939 🗸		15-40310	APR 1 0 2014		
30-015-31424 30-015	5-32484 30-015-38470		15-40311	, , , , , , , , , , , , , , , , , , ,		
	5-38408 30-015-38589 5-38409 30-015-39068		15-40313	MOCD ARTESIA		
30-015-31165 30-015 30-015-32489	5-38409,√ 30-015-39068	30-0	15-40314	1000 MILESIM		
,				1		
Spud Date:	Rig Release Da	te:	***	İ		
			84	1		
I hereby certify that the information a	above is true and complete to the be	est of my knowledge	e and belief.			
SIGNATURE	TITLE Booule	stone Analyset II	D . TT	3 04/00/0044		
SIGNATURE	TITLE Regula	itory Analyst II	DATE	E 04/08/2014		
Type or print name Fatima Vasquez	E-mail address	: Fatima.Vasquez@apa	checorp.com PHON	NE: (432) 818-1015		
For State Use Only		~				
APPROVED BY:	LICH THE 1 /5	M Y Deur	(50)	4-10-14		
APPROVED BY: (1 any):	TITLE CON	U 4 33.	DATE			
or ripproved (if uny).	111/1/101					

A See Attached COA's

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is1945 Bluestem Road, Artesia, NM 88210,						
	hereby requests an exception to Rule 19.15.1				, days (
	, Yr,	for the follo	owing described	tank battery (o	r LACT):		
	Name of Lease D State Battery Name of Pool Yeso						
	Location of Battery: Unit Letter	Section3	36Township _	17S Range	28E		
	Number of wells producing into battery		11				
B.	Based upon oil production of						
	of gas to be flared is 2.3M						
C.	Name and location of nearest gas gathering f	acility:					
D.	DistanceEstimated cost of connection						
E.	This exception is requested for the following	reasons: T	his is an exte	nsion for the			
	previous one that will expire April 30,	2014.					
RATOF			SERVATION D				
on have t	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.	Approved	Until Jule	131 à	2014		
iture		Ву	7 Wa				
ed Nam Ie	Fatima Vasquez - Regulatory Analyst II	Title 🕖	57 H	Spewi	SV		
il Addr	Fatima.Vasquez@apachecorp.com	Date	1-10-14	<i>!</i> 			

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here SO 1 1

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
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