

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMNM0405444A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
TODD 26B FED 49. API Well No.  
30-015-20599-00-S110. Field and Pool, or Exploratory  
INGLE WELLS-DELAWARE11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: JEANETTE BARRON

DEVON ENERGY PRODUCTION CO EMail: jeanette.barron@dvn.com

3a. Address

333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 515-748-1813

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T23S R31E NWNE 660FNL 1980FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input checked="" type="checkbox"/> Water Disposal |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Number 14-MB-W215

1 Producing from Delaware formation

2 Producing 12 BBL per day

4 Water is stored in 2-500 BBL tanks

5 Water being piped

6 Facility operator Devon Energy

7 a.) Well name Todd Fed 26 permit #493 b.)Barclay 11 Fed 1 permit #935

8 a.)S-26/T-23s/R-31E b.)S-11/T-23S/R-31E

NM OIL CONSERVATION  
ARTESIA DISTRICT

DEC 03 2014

Accepted for record  
NMOCDSEE ATTACHED FOR  
RECEIVED CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #253574 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Committed to AFMSS for processing by LINDA DENNISTON on 07/25/2014 (14LD0283SE)

Name (Printed/Typed) JEANETTE BARRON

Title FIELD ADMIN TECH

Signature (Electronic Submission)

Date 07/17/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

NOV 19 2014

Date

JAMES A. AMOS  
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Revisions to Operator-Submitted EC Data for Sundry Notice #253574

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DISPOSE NOI	DISPOSE NOI
Lease:	NMNM0405444	NMNM0405444A
Agreement:		
Operator:	DEVON ENERGY PO BOX 250 ARTESIA, NM 88211 Ph: 575-748-1813	DEVON ENERGY PRODUCTION CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405.235.3611
Admin Contact:	JEANETTE BARRON FIELD ADMIN SUPPORT E-Mail: JEANETTE.BARRON@DVN.COM  Ph: 575-748-1813	JEANETTE BARRON FIELD ADMIN TECH E-Mail: jeanette.barron@dvn.com  Ph: 515-748-1813
Tech Contact:	JEANETTE BARRON FIELD ADMIN SUPPORT E-Mail: JEANETTE.BARRON@DVN.COM  Ph: 575-748-1813	JEANETTE BARRON FIELD ADMIN TECH E-Mail: jeanette.barron@dvn.com  Ph: 515-748-1813
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	DELAWARE	INGLE WELLS-DELAWARE
Well/Facility:	TODD.26 B 4	TODD 26B FED 4 Sec 26 T23S R31E NWNE 660FNL 1980FEL

## **WATER PRODUCTION & DISPOSAL INFORMATION**

**\*In order to process your disposal request, the following information must be completed in full\***

Site Name: Todd 26B-4

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1. Name(s) of formation(s) producing water on the lease:

Delaware

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2. Amount of water produced from all formations in barrels per day:

12 BBLS

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3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.

(One sample will suffice if water is commingled)

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4. How water is stored on lease:

2-500 BBLS TANKS

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5. How water is moved to the disposal facility:

Piped

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6. Identify the Disposal Facility by:

A. Facility Operators Name: a.)Devon Energy

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B. Facility or well name/number: a.) Todd Fed 26 Permit # 493 b.) Barclay 11 Fed 1 Permit # 935

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C. Type of Facility or well (WDW) (WIW): a.) WDW b.) WDW

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D.A. Location by SW4/NE4 Section 26 Township 23S Range 31E

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D.B. Location by SE4/NE4 Section 11 Township 23S Range 31E

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7. Attach a copy of the State issued permit for the Disposal Facility.

**(Info on the NMOCD Website or on the Artesia LDrive)**

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**Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)**



LABORATORY SERVICES

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For: Devon Energy  
Attention: Robert Hernandez  
P. O. Box 250  
Artesia, New Mexico 88211-0250

Sample: Casing  
Identification: Todd 26 B Fed. 4 ✓  
Company: Devon Energy  
Lease:  
Plant:

Sample Data: Date Sampled 12/16/2013 12:50 PM  
Analysis Date 12/17/2013  
Pressure-PSIA  
Sample Temp F  
Atmos Temp F

Sampled by: Taylor Ridings  
Analysis by: Vicki McDaniel

H2S = 0

#### Component Analysis

		Mol Percent	GPM
Hydrogen Sulfide	H2S	0.000	
Nitrogen	N2	4.284	
Carbon Dioxide	CO2	0.119	
Methane	C1	67.502	
Ethane	C2	14.349	3.828
Propane	C3	8.146	2.238
I-Butane	IC4	1.741	0.568
N-Butane	NC4	2.506	0.788
I-Pentane	IC5	0.566	0.206
N-Pentane	NC5	0.381	0.138
Hexanes Plus	C6+	0.406	0.176
		100.000	7.942

#### REAL BTU/CU.FT.

At 14.65 DRY	1339.4
At 14.65 WET	1316.0
At 14.696 DRY	1343.6
At 14.696 WET	1320.7
At 14.73 DRY	1346.7
At 14.73 Wet	1323.4

#### Specific Gravity

Calculated 0.8120

Molecular Weight 23.5181

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14