District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011 Submit one copy to appropriate District Office

Oil Conservation Division

1000 Rio Brazos <u>Dis</u> tric <u>t IV</u>	Rd., Az	dd., Aztec, NM 87410 1220 South St. Francis Dr.							☐ AMENDED REPORT						
1220 S. St. Franc						Santa Fe, N		DTT (*)	13 T	DIA:	TO T	 			
Operator	I.			EST FO	R ALI	LOWABLE	AND AUT	HO.			_	RAN	SPO	DRT	
Operator name and Address  Apache Corporation									<sup>2</sup> OGRID Number 873						
303 Veterans Airpark Lane Suite 1000 Midland TX 79705							<sup>3</sup> Reason for Filing Cod NW/10/10/2014					ode/ Effective Date			
<sup>4</sup> API Numbe 30-015		5 Pool Name PALMILLO; BON					NE SPRING, SW				ol Coo	ode (96413)			
<sup>7</sup> Property Code (310374) <sup>8</sup> Property Name PALMILLO						PALMILLO	9 Wel				ell Nu	Il Number 001H			
		ocatio	 n			TALIMILLO	1431ATL								
Ul or lot no. L	Section 14	n Tow	nship 98	Range 28E	Lot Idn	Feet from the 2080	North/South	1					ne	County EDDY	
		Hole L									Y . (1)	• • • • • • • • • • • • • • • • • • • •			
UL or lot no.	Section 14		nship 98	Range 28E	Lot Idn	Feet from the	North/South		Feet fr 28		East/V	vest II AST	ne	County EDDY	
12 Lse Code S		ducing M Code F		<sup>14</sup> Gas Co Da 10/10	onnection ate	<sup>15</sup> C-129 Per	mit Number	16 (	C-129 Ef	Effective Date		17	C-129 Expiration Date		
III. Oil a	nd Ga		sport		72014										
<sup>18</sup> Transpor OGRID		<sup>19</sup> Transpo					orter Name Address						<sup>20</sup> O/G/W		
252293		Holly Energy Pipeline									, O				
		311 W Quay / PO Box 1360 Artesia NM 88210													
221115		Frontier Field Services LLC 4200 East Skelly Drive Suite 700											G		
		Tulsa OK 74135  NM OIL CONSERVATION									<b>V</b>				
		1901 E = 2014													
							RECEIVED					17 460 7,00			
IV. Well	Comp	letion	Data												
<sup>21</sup> Spud Date					<sup>24</sup> PBTI		25 Perforations				<sup>26</sup> DHC, MC				
07/15/201	ole Size		7/10/20		11,874' & Tubing Size		11,730'		7677'-11,7		30 Sacks Cement		Cement		
		4	١.		3.375"	ig Size	1.1,	22'					00 sx Class C		
<del>-</del>	17.5" 13.375"					422									
12	2.5" ———	9.625"					3000'					1395 sx Class C			
8.	8.75" 5.5"				. 11,874'				2585 sx Class H						
	bing				2-7/8"		6	813'							
V. Well 7  31 Date New			Daliva	ry Date	33 7	Fest Date	<sup>34</sup> Test	Langt	h	35 Th	g. Press			<sup>36</sup> Csg. Pressure	
10/10/201	14		)/10/20	014	11/	01/2014	. 24	hrs	п	1 108	g. Press	ure			
37 Choke Si	ize		<sup>38</sup> Oil 345		39	Water 294	· ·	Gas 96						Test Method	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:					OIL CONSERVATION DIVISION  Approved by: Approved by: Title:										
Printed name. Paige Futrell					Title: DISTELSPENSY,										
Fitle: Regulatory Analyst I						Approval Date: 12/16/14									
E-mail Address: Paige.Futrell@apachecorp.com					4		. /								
Date: 11/13/2014							:							}	