Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-42494 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CTA State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 3H 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W. Main Street, Artesia, NM 88210 Santo Nino; Bone Spring 4. Well Location feet from the ___ West line North line and 480 feet from the Unit Letter 32 **Township** 18S Range Eddy County Section Z A STAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3439' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ☐ ALTERING CASING ☐ **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A \Box **TEMPORARILY ABANDON** MULTIPLE COMPL **CASING/CEMENT JOB** PULL OR ALTER CASING \Box DOWNHOLE COMMINGLE П \boxtimes OTHER: OTHER: **Completion Operations** 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/23/14 to 10/3/14 MIRU. Set CBP @ 12552' & test csg to 5500#. Perforate @ 12538' (14) & perform injection test. Set CIBP @ 12508'. Tested csg to 8528#. Good test. Perforate Bone Spring 8391-12493' (540). Acdz w/88991 gal 7 1/2% acid. Frac with 6787285# sand & 4244233 gal fluid. 10/14/14 to 10/16/14 Drill out frac plugs & clean down to CIBP @ 12508'. 10/20/14 Set 2 7/8" 6.5# L-80 tbg @ 7733' & place well on pump. 8/12/14 8/29/14 Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE T TITLE: Regulatory Analyst DATE: 11/5/14 Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946 Type or print name: ___ For State Use Only TITLE DIST STORAGE DATE 12/16/

APPROVED BY:

Conditions of Approval (if any):