District I				State of New Mexico					Form C-104			
1625 N. French Dr., Hobbs, NM 88240 EI				Energy, Minerals & Natural Resource				es			Revised August 1, 2011	
811 S. First St., Artesia, NM 88210					~ · · ·		Submit	one co	py to appr	opriate District Office		
District III 1000 Rio Brazos	Rd Aztec]	NM 87410			Oil Conservation Division							
District IV					1220 South St. Francis Dr.					□ A	AMENDED REPORT	
1220 S. St. Fran					Santa Fe, NI							
			EST FO	R ALL	OWABLE	AND AUT	<u>'HO</u>	RIZATION		RANSI	PORT	
² OGRID Number							(222					
CHEVRON USA INC 1616 W. BENDER BLVD					4323 ³ Reason for Filing Code/ Effective Date							
HOBBS, NM 88240					NEW COMPLETION 09/14/2014							
⁴ API Numb	er	⁵ Pool	Name		<u> </u>	· · · · ·			⁶ Pool Code			
30-015-4		DELA	AWARE RIVER; BONE SPRING					16800				
⁷ Property C	Code	⁸ Proj	perty Nan	ne					9 W	ell Numbe	r	
	683				SKEEN 2 26 2	7 STATE					4H	
	rface Loc											
Ul or lot no.		Fownship	Range	Lot Idn			Line	Feet from the		West line	County	
A		26S	27E		175'	NORTH		400'	EAS	T	EDDY	
¹¹ Bo	ttom Hol	e Locatio	on)								
UL or lot no.	Section	rownship-	Range	Lot Idn	Feet from the		line	Feet from the		West line	County	
Р	02.	26S	27E		250'	SOUTH		400'	EAS	ST	EDDY	
¹² Lse Code	¹³ Producin	-		onnection	¹⁵ C-129 Perr	nit Number	¹⁶ C	C-129 Effective	Date	¹⁷ C-12	29 Expiration Date	
S Code			Date 09/14/2014									
IIL-Oily	and Gas T	ranspor										
18 Transpor	and the second sec				¹⁹ Transpor	ter Name				·	²⁰ O/G/W	
OGRID		<u>\</u>			and Ad							
			KNOWELS TRUCKING								0	
										1. artic		
					REGENO	CY GAS					G	
										() () ()		
										2.450 2.45		
					R	IM OIL CO	NSE	RVATION				
ARTESIA DISTRICT												
NOV 2 1 2014												
RECEIVED												
IV. Well	l Complet	tion Data	L									
²¹ Spud Da	ate	²² Ready			²³ TD	²⁴ PBTD)	²⁵ Perforat	ions		²⁶ DHC, MC	
06/14/2014			14/2014		12 780	12 470		8 304-12		1	-	

06/14/2014	09/14/2014	12,780	12,470	8,304-12,554	DHC, MC		
²⁷ Hole Size	28 Casing	& Tubing Size	²⁹ Depth Se	et	³⁰ Sacks Cement	_	
17 ½	13	3 3/8 #48	467		520 SACKS		
12 1/4	9	5/8 #40	2235		930 SACKS		
8 1/2		5 1⁄2 #17	12,745		1690 SACKS		
TUBING		2 7/8	7,293				

V. Well Test	Data						
³¹ Date New Oil 09/14/2014	³² Gas Delivery Date 09/14/2014	³³ Test Date 09/14/2014	³⁴ Test Length 24 HR	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
³⁷ Choke Size	³⁸ Oil 278	³⁹ Water 1363	⁴⁰ Gas 366		⁴¹ Test Method PUMP		
been complied with		en above is true and	OIL CONSERVATION DIVISION Approved by: Title: Approval Date: 12/18/11/				
E-mail Address: CHerreramurillo@ Date: 11/19/201	chevron.com Phone:		Provide actual bottom hole location subsequent to drilling well based on directional survey. Current reporting indicates well is non-standard location. Cannot sell product until NSL is in place.				

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