

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT
OCD Artesia
DEC 18 2014FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas <input type="checkbox"/> Dry Other		5. Lease Serial No. NMNM-117807	
b. Type of Completion: <input type="checkbox"/> New <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other: <u>Payadd Workover</u>		6. If Indian, Allottee or Tribe Name	
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)		7. Unit or CA Agreement Name and No.	
3. Address 3104. N. Sullivan, Farmington, NM 87401		8. Lease Name and Well No. EAGLE 35 H FEDERAL #25	
3a. Phone No. (include area code) 505-327-4573		9. API Well No. 30-015-41697	
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 1820' FNL & 970' FEL Unit (H) Sec. 35, T17S, R27E At top prod. interval reported below 1681' FNL & 914' FEL Unit (H) Sec. 35, T17S, R27E At total depth 1681' FNL & 915' FEL Unit (H) Sec. 35, T17S, R27E		10. Field and Pool, or Exploratory Red Lake: Glorieta-Yeso NE (96836)	
14. Date Spudded 11/09/13		11. Sec., T., R., M., or Block and Survey or Area H 35 17S 27E	
15. Date T.D. Reached 11/13/13		12. County or Parish Eddy	
16. Date Completed <input type="checkbox"/> P & A <input checked="" type="checkbox"/> Ready to Prod. WO: 7/7/14		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 3598' GL			
18. Total Depth: MD MD4861' TVD		19. Plug Back T.D.: MD MD4794' TVD (RBP@3693')	
20. Depth Bridge Plug Set: MD RBP@3693' TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Induction & Neutron/Density Logs		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8	24#	0'	345'		335 sx	81	Surface	0'
7-7/8"	5-1/2"	17#	0'	MD4852'		910 sx	246	Surface	0'

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-7/8"	MD3080'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Glorieta	MD3000'	MD3100'		MD3080'-3353'	0.41"	23	Open
Yeso	MD3100'	MD4494'		MD3396'-3640'	0.41"	28	Open
				Existing Yeso Perfs: 3708'-4403'	0.34"	68	Below RBP @ 3693'

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and type of Material
Depth Interval		
MD3080'-3353'		1500 gal 15% HCL & fraced w/39,799# 100 mesh & 197,249# 40/70 Ottawa sand in slick water.
MD3396'-3640'		1500 gal 15% HCL & fraced w/50,601# 100 mesh & 221,778# 40/70 Ottawa sand in slick water.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method
07/08/14	07/19/14	24	→	138	158	812			Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	
			→	138	158	812			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

Pumping

Pumping DEC 16 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Glorieta	MD3000'	MD3100'	Oil & Gas		Depth
Yeso	MD3100'	MD4494'	Oil & Gas		
				Queen	895'
				Grayburg	1422'
				San Andres	1664'
				Glorieta	3000'
				Yeso	3100'
				Tubb	4494'

32. Additional remarks (include plugging procedure):

EAGLE 35 H FEDERAL #25 Payadd Workover

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
5. Core Analysis
7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)Signature  Date July 8, 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.