

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

NM OIL CONSERVATION

OIL CONSERVATION DIVISION

DEC 05 2014

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-20899
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E5229
7. Lease Name or Unit Agreement Name Forty Niner Ridge Unit
8. Well Number 1
9. OGRID Number 021712
10. Pool name or Wildcat Forty Niner Ridge
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3213' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: **SWD**

2. Name of Operator
Strata Production Company

3. Address of Operator
PO Box 1030, Roswell, NM 88202

4. Well Location
Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line
Section 16 Township 23-S Range 30-E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: MECHANICAL INTEGRITY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As per SWD 1437-A tapered string of 2,000' of 4 1/2" 15.50# L80 RTS-6 w/TK -15 coating, 10450' 4 1/2" 12.75# L80 RTS-8 w/TK-15 and 3100' of 3 1/2" 12.95# PH6 tubing and a Weatherford 10K ASI-X packer set at 15,550'. The tubing-casing annulus was filled with packer fluid and the casing tested to 550 psi for 30 minutes with no bleed off. The chart is attached.

- NEXT TIME, USE CORRECT CHART RECORDER, 1000PSI CALIBRATION.

Spud Date: 04/21/2014

Rig Release Date: 06/24/2014

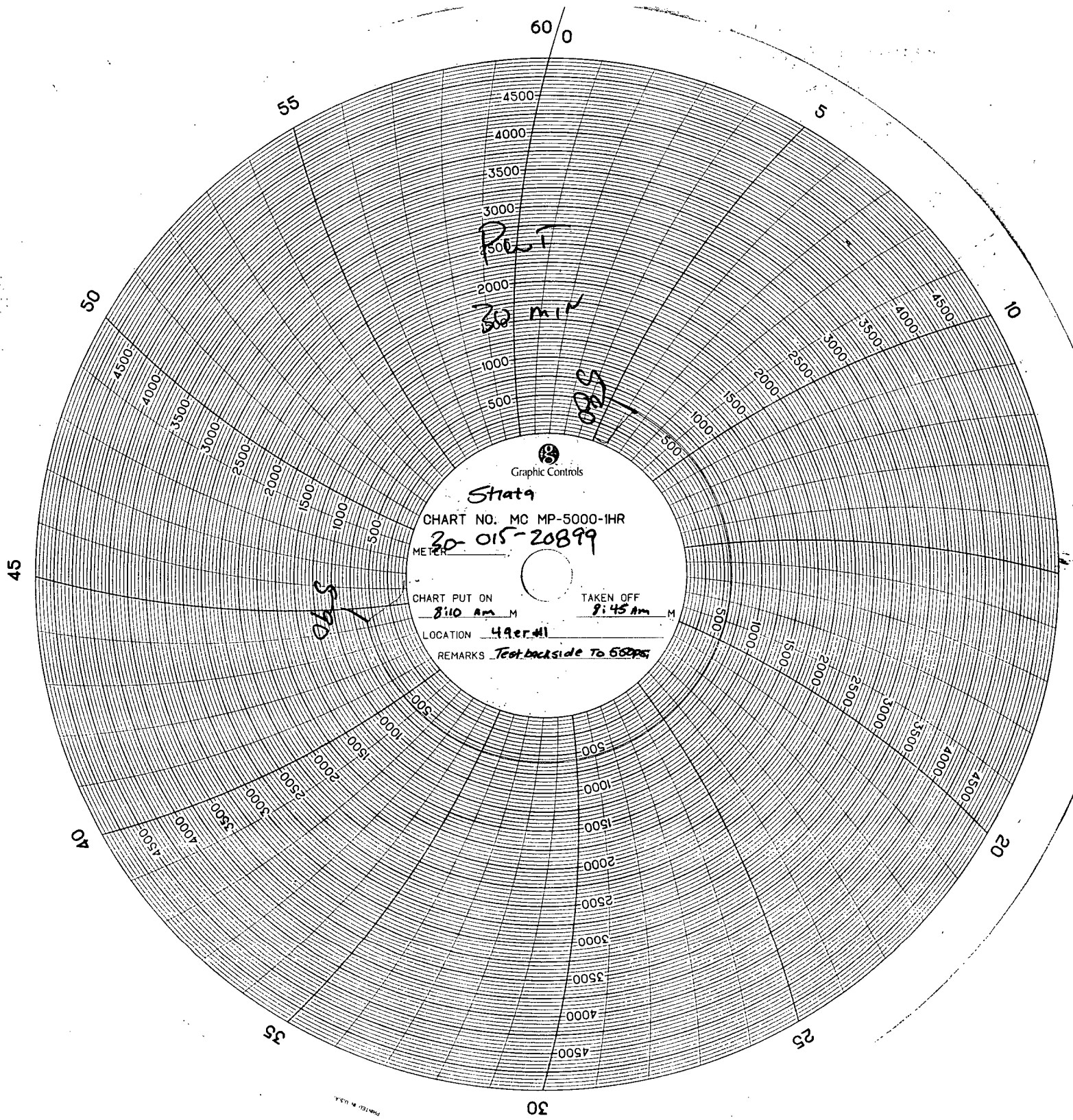
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul Ragsdale TITLE Operations Manager DATE 11/22/2014

Type or print name Paul Ragsdale E-mail address: pragsdale@stratanm.com PHONE: 575-622-1127 ext 18

For State Use Only

APPROVED BY: Richard / NGE TITLE COMPLIANCE OFFICER DATE 12/17/14
Conditions of Approval (if any):



Graphic Controls

Shat9

CHART NO. MC MP-5000-IHR

30-015-20899

MEER

CHART PUT ON

8:10 AM M

TAKEN OFF

8:45 AM M

LOCATION

49er.HI

REMARKS Test backside to 600ps

PRINTED IN U.S.A.

11/22/14

Josh James Southwest Transportation

Jorge Gonzalez Southwest Transportation

Vincent Brubaker - PRODUCTION FOREMAN
STRAT PRODUCTION CO.

Col. [Signature] STRAT Production