## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

NINE COCADOA	
NMLC064894	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned wei		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM71016X	
Type of Well	ег	8. Well Name and No. POKER LAKE UNIT CVX JV RR 009H
Name of Operator     BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com	9. API Well No. 30-015-42054
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory CORRAL CANYON; BONE SPR,S
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	11. County or Parish, and State
Sec 32 T25S R30E Mer NMP	SESE 595FSL 440FEL	EDDY COUNTY, NM
12. CHECK APPR	OPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION			•	
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
/~/	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	Recomplete	Other	
Final Abandonment Notice	☐ Change Plans.	□ Plug and Abandon	□ Temporarily Abandon	Production Start-up	
	Convert to Injection	□ Plug Back	■ Water Disposal		

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

NM OIL CONSERVATION

05/22/2014 - 05/28/2014

MIRU. RIH w/4-3/4" bit on 2-7/8" workstring. Test above DV tool (good), Drill out. RU wireline, run CNL & CBL. TOC 3260.. RBIH w/bit and WS. Tag float collar, test csg (good). DO FC, shoe joint, float shoe, 15' open hole. RD PU. WO frac date.

ARTESIA DISTRICT

06/02/2014 - 06/08/2014

RU wireline. Shoot first stage perfs. Continue prepping well and location for frac.

DEC 03 2014

06/09/2014 - 06/18/2014

RECEIVED

·	hat the foregoing is true and correct. Electronic Submission #255059 For BOPCC Committed to AFMSS for pro		1		CORD		
Name(Printed/Typ	ped) TRACIE J CHERRY	Title REGULAT	<u>qry ana</u>	. <b>L</b> YST	1 1		
Signature	(Electronic Submission)	Date 07/29/2014	4	NOY 2 5 2014,			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE SUTTEN SAME							
Approved By		Title	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE				
certify that the applican	, if any, are attached. Approval of this notice does not wa it holds legal or equitable title to those rights in the subject applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



## Additional data for EC transaction #255059 that would not fit on the form

## 32. Additional remarks, continued

RU frac company. Perf and frac 17254' - 10143' (480 holes), using total 230079 bbls fluid, 5485339# sand across 20 stages. RD frac company

06/19/2014 - 06/27/2014 . MIRU coiled tbg unit, drill out frac plugs. RD CTU, RU wireline, TIH w/junk basked and gauge ring. POOH w/WL. RIH w/pkr. Set 9360'. RU PU. RIH 2-7/8" tbg. Land above pkr. SDWE.

06/30/2014
RIH w/2-7/8" tbg. Land in pkr. Pump out plug. RD PU. Turn well to production

07/04/2014 First oil production