Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
District II - (575) 748-1283	District II - (575) 748-1283 OIL CONSEDVATION DIVISION		30-015-41009	
District III - (505) 334-6178	District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of I STATE	Lease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas L		
1220 S. St. Francis Dr., Santa Fe, NM 87505		B0-2071-0034		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Washington 34 State	
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number 002	
2. Name of Operator Apache Corporation		9. OGRID Number 873		
3. Address of Operator		10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			SWD;Dev-Fus-Mon-Simp-Ell (97775)	
4. Well Location				
Unit Letter N : 5		line and 170	5 feet from the	ne West line
Section 34		ige 28E		County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN [™] PERFORM REMEDIAL WORK		SUB REMEDIAL WOR	SEQUENT REPO	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING :	MULTIPLE COMPL	CASING/CEMEN		
DOWNHOLE COMMINGLE				•
OTHER:		OTHER: LEAK R		<u></u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Apache performed the following to squeeze a casing leak:				
11/10/2014 MIRUSU Found csg leak from 6979'-7010'. RIH w/perf guns & shot squeeze holes @ 6982', 83', 87', 88'. RIH & set 7"				
CIBP @ 7020'. RIH & set cmt ret @ 6927'. Load tbg w/272 sx Class C cmt; squeeze 18 bbls cmt into hole @ 2550#; circ cmt out of tbg. Tag up on CR @ 6927' - DO CR; circ clean.				
11/11/2014 DO cmt from 6927' to CIBP @ 7020'; circ hole clean.				
11/12/2014 LD tbg & bit. 11/13/2014 RIH w/233 jts 4-1/2" 8RD EUE Fiberlined/Duoline-20 J-55 tbg. Set top of pkr @ 7329'; circ pkr fluid.				
11/14/2014 NU wellhead & test well.				
11/17/2014 Test on chart @ 500# for 30 min; test good. Prep well to RTI. NOV 2 6 2014				
				NOV DU COIT
Spud Date: 2/24/2013	Di Di Di	2/25/2012		RECEIVED
Spud Date: 2/24/2013	Rig Release Dat	e: 3/25/2013		NEOE11
		,		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
$O = 1 \cdot I$				
SIGNATURE HUSA HUSA	TITLE Sr. Staf	f Regulatory Analy	st DATE	11/24/2014
Type or print name Reesa Fisher	E-mail address:	Reesa.Fisher@apach	necorp.com PHON	E: 432/818-1062
For State Use Only	λ	. A		1 / -
APPROVED BY:	TITLE DE	Maylen	DATE_	12/19/14
Conditions of Approval (if any):		•		• •

