Form 3160-5 (August 2007)

	OCD Artesia
BUREAU OF LAND MANAGEMENT	

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial	No.
NMLC029	395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well Gas Well D Other	· · · · · · · · · · · · · · · · · · ·	8. Well Name and No. LEE FEDERAL (308720) 88
2. Name of Operator APACHE CORPORATION E-N	Contact: FATIMA VASQUEZ fail: fatima.vasquez@apachecorp.com	9. API Well No. 30-015-41843
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO
4. Location of Well (Footage, Sec., T., R., M., or Su	rvey Description)	11. County or Parish, and State
Sec 20 T17S R31E SESW 470FSL 1665F	-WL	EDDY COUNTY, NM

32.814092 N Lat, 103.895041 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
-	Alter Casing	Fracture Treat	Reclamation	Well Integrity
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Production Start-up
	Convert to Injection	Plug Back	¬ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the propose of completed operation (recarly state an permeted deams, including estimated stating date of any propose work and approximate dualition interest. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache completed this well as follows:

14. I hereby certify that the foregoing is true and correct.

1200 gals 15% HCl acid.

Accepted for record LED NMOCD 12/19/14	
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CONSERVATION

RECEIVED

02/19/2014 MIRUSU. Log TOC @ surface (CBL). Perf Lower Blinebry @ 5868', 90', 5913', 43', 67', 92', 6009', 30', 48', 70', 98', 6117', 28', 53', 65', 80', 6210', 40', 64', 80' & 99', w/ 1 SPF, 21	
holes.	NM OIL CONSERVA
02/20/2014 Spot 428 gals acid. Acidize w/ 3011 gals 15% HCI NEFE acid.	ARTESIA DISTRICT
02/25/2014 Stage 1 - Frac w/ 140,574 gals 20# & 173,090# 16/30 sand. Flush w/ 3612 gals 10#	_
linear gel. Spot 1596 gals 15% HCl acid.	DEC 03 2014
Stage 2 - Set CBP @ 5850'. Perf Upper Blinebry @ 5447', 74', 5505', 30', 56', 68', 87', 99',	
5625', 45', 60', 74', 98', 5720', 39', 62', 79' & 5801', w/ 1 SPF, 18 holes. Acidize w/ 4632 gals	
150/ LICL Expanse/ 105 066 gold 00# 9 117 000# 16/00 cond. Eluch w/ 4000 gold 10# linear and 9 cond	

05,966 gais 20# & 147,233# 16/30 sand. Flush w/ 4032 gais 10# linear gel & spot

DLM Wall

	- .			
		_	 	_
ormation System	1			
had				

Name(Printed/Typ	For APACHE C For APACHE C Committed to AFMSS for J Deed) FATIMA VASQUEZ		nt to the Co		ORD
Signature	(Electronic Submission)	. Date	09/19/20		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE NOV) 1 8 2014					
certify that the applican	if any, are attached. Approval of this notice does not t holds legal or equitable title to those rights in the sul	bject lease		BUREAU OF LAND MANAGEMI CARLSBAD FIELD OFFICE	
	applicant to conduct operations thereon.	Offic		villfully to moke to any department or agency	of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #264710 that would not fit on the form

32. Additional remarks, continued

Stage 3 - Set CBP @ 5430'. Perf Glorieta/Paddock @ 4800', 10', 40', 65', 78', 4902', 15', 40', 56' & 70' w/ 1 SPF, 10 holes. Started out hole hung up @ 4819', pulled 350# over string weight. Parted wireline left 450' of wireline, CCL, 10 perf guns & setting tool in hole. 02/27/2014 Fishing - Tag TOF @ 5403'. POH w/ fishing tools, tbg, CCL, perf guns & setting tools. SI.

02/28/2014 Perf rest of Glorieta/Paddock @ 4987', 5001', 24', 44', 56', 84', 5110', 41', 60', 78', 94', 5209', 24', 45', 60', 79', 97', 5310', 40' & 60' w/ 1 SPF, 20 holes. Spot 546 gals acid across perfs. Acidize w/ 2973 gals 15% HCI NEFE acid. 03/12/2014 Stage 3 - Frac w/ 206,010 gals 20# & 268,482# 16/30 sand. Flush w/ 4662 gals 10#

linear gel. 03/13/2014 ND frac spool. NU prod spool & BOP. 03/14/2014 DO CBP's @ 5430' & 5850'. RIH w/ bit to PBTD @ 6390'. 03/17/2014 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6276' & ETD @ 6365'.

03/18/2014 RIH w/ pump & rods. Clean loc & RDMOSU. 04/04/2014 Set new 640 pumping unit. POP.