### Form 3160-5 (August 2007)

# **OCD** Artesia

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM19612  6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well					8. Well Name and No. RDX FEDERAL 28 12			
2. Name of Operator Contact: HEATHER BREHMER EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com				··	9. API Well No. 30-015-42110			
3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772			10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE,WEST			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State				
Sec 28 T26S R30E Mer NMP NENW 360FNL 2010FWL 32.011082 N Lat, 103.531802 W Lon			•		EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	RDATA	,	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent			pen		☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Reclamation ☐ Well Integrity			
Subsequent Report     ■	☐ Casing Repair	_	Fracture Treat Reclar  New Construction Recor			☐ Well Integrity  ☑ Other		
☐ Final Abandonment Notice	Change Plans		and Abandon	-	arily Abandon Drilling Operations		Operations	
. <del>-</del>	☐ Convert to Injection				Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fit COMPLETION SUNDRY Completion activities began 66	locations and measure file with BLM/BIA e completion or reco	red and true ve Required sul mpletion in a r ing reclamation	pertical depths of all pertine osequent reports shall be f new interval, a Form 3160 n, have been completed, a NM OIL CONSE ARTESIA DIS	ent markers a filed within 3 p-4 shall be find the opera	and zones. 30 days iled once tor has			
DV Tool @ 5496', PBTD @7326'			•	DEC 03 2014				
6/6/14 Placed 1000 psi on well. Ran CBL/GR/CCL to surface. Estima 6/7/14 Pressured tested 5 1/2" Csg to 6150 psi. held pressure for 30 6/24/14 Frac & Perf STAGE 1: PERFS: 7124?-7128?(4?/2spf/8shots), 7108?-7112?(4?/2spf/8shots) 6998?-7002?(4?/1spf/4shots), 6984?-6988?(4?/1spf/4shots), 6944?-			minutes. ), 7020?-7024? (	RECEIVED ? (4?/1spf/4shots).				
(6?/1spf/6shots), TÓTAL 42 Ś	HOTS		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission #2  For RKI EXPLORA  Committed to AFMSS for	ATION & PROI	DUCTION. sent to	the Carlsba	d: :: : : : : : : : : : : : : : : : : :	REC0	RD	
Name(Printed/Typed) HEATHEF	RBREHM		Title REGUL	ATORY AN	ALYST			
Signature (Electronic Submission)			Date 07/10/20	014 /	NOV 2 1 20	14		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE lebral	Daw		
Approved By			Title		REAU OF LAND MAN CARLSBAD FIELD O			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #252482 that would not fit on the form

## 32. Additional remarks, continued

STAGE 2:

PERFS: 6,686?-6,690?(4?/3spf/12shots), 6,666?-6,670?(4?/3spf/12shots), 6,484?-6,490? (6?/2spf/12shots), 6,470?-6,474?(4?/1spf/4shots) TOTAL 40 SHOTS STAGE 3:

PERFS: 6,358?-6,364?(6?/2spf/12shots), 6,332?-6,338?(6?/2spf/12shots), 6,302?-6,308? (6?/2spf/12shots), 6,140?-6150?(10?/1spf/10shots) TOTAL 46 SHOTS STAGE: 4

PERFS: 6,012?-6,018?(6?/3spf/18shots), 5,850?-5,858?(8?/2spf/16shots), 5,660?-5,670? (10?/1spf/10shots), TOTAL 44 SHOTS

TOTAL SAND = 304,600 LBS TOTAL LOAD TO RECOVER = 5,407 BBLS

6/26/14 drill out frac plugs 6/27/14 Flowback Frac TP 0 psi, CP 200 psi, 32/64th" Choke, 597 bw, 0 bo, 0 mcf(sales) 0 mcf(flared)

Well is producing.