(August 2007)	DE	UNITED STATES PARTMENT OF THE I	S NTERIOR OC	CD Arte	esia	OMB N	APPROVED 0. 1004-0135
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					Expires: July 31, 2010 5. Lease Serial No. NMNM19612		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBI	MIT IN TRII	PLICATE - Other instruc	tions on reverse sic	le.		7. If Unit or CA/Agree	ement, Name and/or
1. Type of Well Soli Well Gas Well Other					8. Well Name and No. RDX FEDERAL 28 12		
2. Name of Operator RKI EXPLORATION & PRODUCTIONE-Mail: hbrehm@rkixp.com					9. API Well No. 30-015-42110		
3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102			3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772			10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE,WE	
		, R., M., or Survey Description	L			11. County or Parish,	and State
Sec 28 T26S R30E 32.011082 N Lat, 1				EDDY COUNTY, NM			
12. CH	ECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NO	OTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMIS	SION	TYPE OF ACTION					
□ Notice of Intent		Acidize	Deepen	-	-	tion (Start/Resume)	UWater Shut-
Subsequent Report	t .	Alter Casing	Fracture Trea				U Well Integri
Subsequent Report		Casing Repair Change Plans	New Constru		Recom	plete rarily Abandon	Other Drilling Operat
		Convert to Injection			U Water I		
 following completion of 	f the involved	operations. If the operation re-	the Bond No. on file with sults in a multiple complet	ion or recom	pletion in a	new interval, a Form 316	0-4 shall be filed on
 following completion of 	of the involved eted. Final Ab is ready for fi	operations. If the operation re- andonment Notices shall be file	sults in a multiple complet	ion or recom	pletion in a	new interval, a Form 316	0-4 shall be filed on
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Additional data for EC transaction #258770 that would not fit on the form

32. Additional remarks, continued

Tail 175 sx PVL mixed at 13 ppg @ 1.48 cuft/sk. Full returns throughout entire job. Final circulating psi 950 psi, bumped plug and closed DV tool with 2465 psi.

release rig at 18:00 hrs on 6/1/14.

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