

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC046250B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
LRE OPERATING, LLCContact: MIKE PIPPIN
E-Mail: mike@pippinllc.com8. Well Name and No.
WILLIAMS B FEDERAL 89. API Well No.
30-015-369153a. Address
C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505-327-457310. Field and Pool, or Exploratory
RED LAKE, SAN ANDRES 97253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T17S R28E SWNE 2310FNL 1650FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Recompletion to San Andres (SA).

On 11/17/14, MIRUSU. TOH with rods, pump, & tbg. Set 5-1/2" CBP @ 3350' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed lower SA @ 2854', 62' 74', 95', 2902', 08', 15', 25', 35', 46', 58', 68', 78', 88', 96', 3010', 24', 36', 48', 54', 61', 70', 82', 87', 95', 3100', 07', 16', 21', 33', 41', 56', 62', 66' w/1-0.41" spf. Total 34 holes. On 11/24/14, treated perfs w/3026 gal 7.5% HCL acid & fraced w/31,298# 100 mesh & 318,879# 40/70 Wisconsin sand in slick water.
Set 5-1/2" CBP @ 2760'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed SA @ 2350', 60', 70', 82', 94', 2406', 14', 22', 30', 44', 57', 69', 76', 86', 2501', 15', 22', 40', 56', 67', 74', 85' 96', 2602', 12', 22', 31', 42', 50', 64', 70' w/1-0.41" spf. Total 31 holes. Treated perfs w/1525 gal 7.5% HCL acid & fraced w/32,388# 100 mesh & 324,510# 40/70 Wisconsin sand in slick water.
Set 5-1/2" CBP @ 2300'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed upper SA @ 1956', 64', 70',

12/19/14
Accepted for record
NMLC046250BNM OIL CONSERVATION
ARTESIA DISTRICT

DEC 15 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #282464 verified by the BLM Well Information System
For LRE OPERATING, LLC, sent to the Carlsbad

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 11/27/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #282464 that would not fit on the form

32. Additional remarks, continued

77', 84', 90' 99', 2008', 15', 21', 30', 40', 49', 59', 69', 82', 91', 98', 2110', 24', 38', 47',
56', 64', 74', 80', 93', 2208', 14', 26', 37' w/1-0.41" spf. Total 31 holes. Treated perms w/1526
gal 7.5% HCL & fraced w/29,846# 100 mesh & 144,794# 40/70 Wisconsin sand in slick water.
On 11/25/14, MIRUSU. CO after frac, drill out CBPs @ 2300' & 2760', & CO to CBP @ 3350'. On
11/26/14, landed ESP on 2-7/8" 6.5# J-55 tbg @ 1811'. Released completion rig on 11/26/14. After
testing the SA alone, the CBP @ 3350' will be drilled out & the well DHC as per the approved the
BLM application & State order DHC-4676.