(August 2007)	DEPARTMENT OF THE INTERIOR       BUREAU OF LAND MANAGEMENT       OCD Artesia			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMLC065914 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or N NMNM68294X		
1. Type of Well				8. Well Name and No. BIG EDDY UNIT DI5 004H		
2. Name of Operator     Contact: TRACIE J CHERRY				9. API Well No.		
BOPCO LP E-Mail: tjcherry@basspet.com			30-015-40397			
3a. Address3b. Phone No. (include area code)P O BOX 2760Ph: 432-221-7379MIDLAND, TX 79702Ph: 432-221-7379			10. Field and Pool, or Exploratory PARALLEL; DELAWARE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 27 T20S R31E Me	EL .		EDDY COUNT	Y, NM		
12. CHECI	K APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSIO	IN	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	Deepen	Produc	tion (Start/Resume)	U Water Shut-O	
Subsequent Report	Alter Casing	Fracture Treat	🗖 Reclam		Well Integrity	
	Casing Repair	New Construction	🗖 Recom	Droduction Start 1		
Final Abandonment No	otice Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal			
determined that the site is read BOPCO, LP respectfull production on the refere	ly submits this sundry notice to re	eport completion operations a	nd first	Les N	ed for record MOCD 12/19/	
07/17/2014 - 08/02/2014 MIRU wireline. Run CBL/CCL/GR. TOC @ 1670'. RU csg crew. Run 4-1/2" tieback string. Ins frac valve. Test csg (good). Shear p-sleeve. Install frac stack. Prep well and location for frac.					IL CONSERVA ARTESIA DISTRICT DEC 1 8 2014	
08/03/2012 - 08/08/201					DEC 1 8 2014	
Interval 9606' - 19126' (	126' using total 125,066 bbls flui (Stages 1 ? 30) through open ho 1 ? 35) plug and perf, 120 holes.	le completion system (frac po	35 stages. rts), interva	al	RECEIVED	
	<u>    .                                </u>	·		، بر بیری ایر بر این دیک محمد ۲۰۰۰ ۲۰۰۰ در ایری ایر ایر این دیک محمد ۲۰۰۰ ۲۰۰۰	·· ·	
• • •				LSystem	· · · · · · · · · · · · · · · · · · ·	
14. I hereby certify that the fore	egoing is true and correct. Electronic Submission #2	259889 verified by the BLM Well	I Information	ACATER FA		
· · ·	Electronic Submission #2 For B Committed to AFMSS for	259889 verified by the BLM Well OPCO LP, sent to the Carlsbac or processing by DEBORAH HA	I Information d AM on 12/01	GERTED FO	R RECORD	
14. I hereby certify that the fore Name(Printed/Typed) TR/	Electronic Submission #2 For B Committed to AFMSS for	259889 verified by the BLM Well BOPCO LP, sent to the Carlsbar or processing by DEBORAH HA Title REGUL/	I Information AM on 12/11/ ATORY AN	GERTED FOI	R RECORD	
Name(Printed/Typed) TR/	Electronic Submission #2 For B Committed to AFMSS for	259889 verified by the BLM Well SOPCO LP, sent to the Carlsbac or processing by DEBORAH HA Title REGUL/ Date 09/02/20	ATORY AN	AL <del>YST</del>	R RECORD	
Name(Printed/Typed) TR/	Electronic Submission #2 For B Committed to AFMSS for ACIE J CHERRY	Title REGUL	ATORY AN	DEC 1 5		
Name(Printed/Typed) TR/ Signature (Elec 	Electronic Submission #2 For B Committed to AFMSS for ACIE J CHERRY (ctronic Submission) THIS SPACE FO	Title REGUL/ Date 09/02/20 DR FEDERAL OR STATE ( 	DI4	DEC 1 5	2014 La Claur ANAGEMENT	
Name (Printed/Typed) TR/ Signature (Elec Approved By_ Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to Title 18 U.S.C. Section 1001 and	Electronic Submission #2 For B Committed to AFMSS for ACIE J CHERRY (ctronic Submission) THIS SPACE FO	Title REGUL/ Date 09/02/20 <b>PR FEDERAL OR STATE (</b> Title Not warrant or subject lease Office crime for any person knowingly and office		ALYST DEC 15 SE UREAU OF LAND M. CARLSDAD FIELD	2014 In Alan ANAGEMENT OFFICE	

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## Additional data for EC transaction #259889 that would not fit on the form

## 32. Additional remarks, continued

08/09/2014 - 08/16/2014 RIH perf circulation holes 6578'. Establish circulation. RU CTU. RIH w/2-3/8" WS. Drill out balls, sleeves and CFPs. Circulate well clean. POOH w/WS. RU csg crew, LD tieback string.

08/19/2014 RIH w/ESP on 2-7/8" L80 production tbg. Land @ 6787'. Turn well to production

08/23/2014 First oil production