Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia   SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. OCD Artesia					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM100561 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CONTRACT: MEGAN MORAVEC					9. API Well No. 30-015-41507		
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102			o. (include area code) 52-3622		10. Field and Pool, or Exploratory HACKBERRY; BONE SPRING		
4. Location of Well (Footage, Sec., 2		n)		. 1	1. County or Parish	, and State	
Sec 7 T19S R31E SENE 2005FNL 340FEL					EDDY COUNTY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE N	NATURE OF N	IOTICE, REF	ORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				- 	
	Acidize	🗖 Deepe	en	Production	n (Start/Resume)	U Water Shut-	Off
□ Notice of Intent	□ Alter Casing	🗖 Fractu	ire Treat	🗖 Reclamati	on	🗖 Well Integri	ty
Subsequent Report	Casing Repair	🗖 New 0	Construction	🗖 Recomple	te	🛛 Other	
Final Abandonment Notice	Change Plans	🗖 Plug a	and Abandon	🗖 Temporari	ly Abandon		
,	Convert to Injection	🗖 Plug H			posal		
Attach the Bond under which the wo	ally or recomplete horizontally, ork will be performed or provide	, give subsurface lo the Bond No. on f	cations and measurile with BLM/BIA	ed and true verti Required subse	cal depths of all perti quent reports shall b	e filed within 30 days	nes.
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f 12/7/13-1/6/14: MIRU WL & F guns. Perf Bone Spring, 8350 36,000 gals 15% HCI Acid, 39 frac, MIRU PU, NU BOP, DO tbg, set @ 7594.5'. TOP.	ally or recomplete horizontally, ork will be performed or provide doperations. If the operation re bandonment Notices shall be fil final inspection.) PT. TIH & ran CBL, found '-12200', total 352 holes. 33,892# 100 Mesh Sand.	give subsurface lo the Bond No. on f sults in a multiple led only after all red ETOC @ 2646' Frac'd 8350'-12 1,292,385# 30/ 50'. CHC, FWB	cations and measu ile with BLM/BIA completion or reco quirements, includi . TIH w/pump t 2200' in 9 stage 50 White. 629.5	red and true verti Required subsempletion in a new ng reclamation, h hrough frac pl s. Frac totals 586# 20/40 CF	cal depths of all perti quent reports shall b / interval, a Form 31 lave been completed ug and RC. ND	inent markers and zon e filed within 30 days 60-4 shall be filed on	
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