| Submit 1 Copy To Appropriate District | State of New Mexico | Form C-103 |
|--|---|--------------------------------------|
| District I - (575) 393-6161 | Energy Minerals and Natural Resources | Revised July 18, 2013 WELL API NO. |
| 1625 N. French Dr., Hobistin 19240 UNSTRI <u>District II</u> – (575) 748-1283 ARTESIA DISTRI | CT | 30-015-23469 |
| 811 S. First St., Artesia, NM 88210 | JIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| District III – (505) 334-6178 NUV 2 b 2U 1000 Rio Brazos Rd., Aztec, NM 87410 | | STATE STEE |
| District IV - (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NMRECEIVEL 87505 | · | |
| | ND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION | | STATE CZ COM |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | | 8. Well Number 1 |
| Type of Well: Oil Well Gas W Name of Operator | ell U Other | 9. OGRID Number |
| OXY USA WTP LP | | 192463 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| PO BOX 4294; HOUSTON, TX 77210 | | PALMILLO; BONE SPRING, EAST (49553) |
| 4. Well Location | | |
| Unit Letter_H_:_2180'feet from theNORTH line and960'feet from theEASTline | | |
| Section 4 Township 19S Range 29E NMPM EDDY County | | |
| 11. E | Elevation (Show whether DR, RKB, RT, GR, etc. | (.) |
| · · · · · · · · · · · · · · · · · · · | 3421' | |
| 12 Check Approx | oriate Boy to Indicate Nature of Notice | Report or Other Data |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| | G AND ABANDON REMEDIAL WOI | _ |
| - | NGE PLANS COMMENCE DE CASING/CEMEN | RILLING OPNS. P AND A |
| DOWNHOLE COMMINGLE | TIPLE COMPL | NI JOB |
| CLOSED-LOOP SYSTEM | | |
| OTHER: | OTHER: Plugb | pack in Bone Spring |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | |
| proposed completion or recompletion. | | |
| 08/19/2014 - RU wireline. Tag CIBP at 11042'. Dumped bailed 36 ft of cement above. Top of cement plug at 11006'. Set | | |
| CIBP at 8900'. Dumped bailed 36 ft of cement above. Top of cement plug at 8864'. | | |
| <u>08/20/2014</u> – RIH Casing Inspection Log from 8864' to surface. Rig down wireline unit. | | |
| <u>09/04/2014</u> – Tested casing to 4,800 psi for 10 minutes. | | |
| 10/25/2014 - RU frac equipment. Performed Bone Spring 3 stages Plug & Perf frac with: FLUID - 6,000 glns 15% HCL; | | |
| 797,355 glns Slick Water. SAND – 301,680 lbs 30/50 WHITE | | |
| 7703', 7726', 7754', 7765', 7815', 7825', 7912' and 7919'. TOTAL 32 holes; 7481', 7482', 7501', 7502', 7522', 7523', 7556' | | |
| and 7557'. TOTAL 32 holes; 6828', 6834', 6845', 6856', 6868', 6884', 6894' and 6904'. TOTAL 32 holes; Perforating: 3-1/8" gun, 0.42" EH, 44.19" Pen, 4 SPF and 60 degrees phasing. Frac job completed on 10/26/2014 | | |
| 10/30/2014 – RU Well Service Rig. RIH bit and milled two plugs at 7350' and 7640'. Cleaned to 8550' (PBTD). POH. | | |
| 11/01/2014 – RU wire line unit. Ran Tracer log. RD wireline unit. RIH 2-7/8" production tubing with production beam pump | | |
| assembly. Set tubing anchor at 7858'. | | |
| 10/03/2014 - RIH 2-1/2" x 1-3/4" x 24' insert pump with grooved plunger on rod string. Set pump at 7953'. Long stroke | | |
| pump, good pump action. RD Well Service Rig. Released Rig on 11/03/2014. | | |
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| I hereby certify that the information above i | s true and complete to the best of my knowled | ge and belief. |
| SIGNATURE | | |
| | | |
| Type or print name _JENNIFER DUARTE E-mail address:jennifer_duarte@oxy.com PHONE: _713-513-6640 For State Use Only | | |
| My State ost Only | | |
| APPROVED BY: 0 1000 | TITLE USI POLICE | CUISO DATE 12/19/19 |
| Conditions of Approval (if any): | V | / / |