

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0467933

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
DALE H. PARKE B TRACT C 132. Name of Operator
PREMIER OIL & GAS, INC.Contact: DANIEL A JONES
E-Mail: dan.jones@premieroilgas.com9. API Well No.
30-015-323803a. Address
PO BOX 1246
ARTESIA, NM 88211-12463b. Phone No. (include area code)
Ph: 972-470-022810. Field and Pool, or Exploratory
LOCO HILLS; GLORIETA-YESO4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T17S R30E Mer NMP NESE 2310FNL 990FEL11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/14-15/2014 - POOH with tubing and rods. Prep to squeeze Paddock perms from 4492 - 4824'. TIH w/ cem retainer @ 4440'. Test back side to 2000# held good.

5/16/2014 - Sqz paddock perms from 4492 - 4824 (20) w/ 300 sks of Class C + 2% CaCL2 + 400 sks class C Neat. Circ 52 bbls to pit.

5/19/2014 - RU closed loop + weld auto driller to pulling unit + rig up reverse rig. TIH w/ rock bit + 6 drill collars + 2-7/8" drilling on out cement and cement retainer.

5/30/2014 - TD 4-3/4" hole to 6239.

6/3/2014 - Ran 155 jts (includes 9.6' shoe jt) of 4? (L80) 10.46 lb/ft LTC casing, 6 centralizers,

12/19/14
revised for record
NMOC
NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 18 2014
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #265681 verified by the BLM Well Information System
For PREMIER OIL & GAS, INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAMMON 12/11/2014

Name (Printed/Typed) DANIEL A JONES

Title VICE PRESIDENT

Signature (Electronic Submission)

Date 09/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DEC 15 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #265681 that would not fit on the form

32. Additional remarks, continued

DV Tool, Float shoe and collar to 6233?. DV Tool set @ 4877.94?. 121 jts above DV Tool. CMT casing and circulate @ DV Tool with 100 sx Class ?C?. Circ 45 sx to pit. WOC.

7/11/14 ? Install 10k companion flange, 10k frac valve and 10k goathead. RU and spot 1000 gal 7.5% HCL and load hole with fresh water. RIH w/wireline and perf Yeso 1 5682 ? 6011? (21).RU wireline and run a cement bond log.

7/17/14 ? Acidize w/3000 gal. Frac Yeso 3 (5570 ? 5947?) w/11,900 bbls of slickwater carrying 187,068# of sand.

7/8/2014 ? RIH w/ seating nipple @ 5955?, 44 jts 2-3/8? tubing (1430.01?), change over collar, 2 jts 2-7/8?, TA @ 4553.71?, 139 jts 2-7/8? (4537? w/ TA). RIH w/ 20? Quin pump w/ sandscreen, 4 ? 1-1/4? Kbars, 56 ?? rods, 178 7/8? rods, 1 ? 6? 7/8? rod sub, 26? polished rod. Load hole with 18 bbls of water. Hang well and begin pumping.

7/24/2014 - Clean out to 6220'

7/29/14 ? Pull 121 Jts 4? casing 4879? to liner. Go in hole 2-7/8? seating nipple, 1 jt, TAC, 150 jts 4862?, 20? Quinn frac pump, 12 1-1/2? k-bars, 181 7/8? rods, 1 ? 4? 7/8? rod sub, 26? polish rod, 11 bbls to load. Hang well on and begin pumping.