Form 3160-5 (November 1994)

13. Describe P

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

. BU	5. Lease Serial No. NMLC-067849 6. If Indian, Allottee or Tribe Name			
SUNDRY				
Do not use this				
abandoned well.	Use Form 3160-3 (API	D) for such proposals.	•	
				7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPL	.ICATE – Other instr	uctions on reverse	side	
1. Type of Well				
X Oil Well Gas Well	Other			8. Well Name and No.
2. Name of Operator				EAGLE 34 N FEDERAL #64
LIME ROCK RESOURCES	II-A, L.P.			9. API Well No.
3a. Address c/o Mike Pippin I	LLC	3b. Phone No. (include	area code)	30-015-41213
3104 N. Sullivan, Farmingto	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descrip	tion)	: ::	Red Lake: Glorieta-Yeso NE (96836)
915' FSL & 1695' FWL Unit	N OGRID	#: 277558	: :	AND
Sec. 34, T17S, R27E	· · · · · · · · · · · · · · · · · · ·			Eddy County, New Mexico
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE NA	TURE OF NOTICE, REI	PORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	☐ Deepen	Production	(Start/Resume) Water Shut-Off
	Alter Casing	Y Fracture Treat	Reclamatio	m Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	
	Change Plans	Plug and Abandon	Temporaril	·
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	osal .
If the proposal is to deepen directionall Attach the Bond under which the work Following completion of the involved or	ly or recomplete honzontally, give will be performed or provide the perations. If the operation results candonment Notices shall be filed	subsurface locations and measure Bond No. on file with BLM/B in a multiple completion or reco	ed and true vertice IA. Required sub impletion in a new	posed work and approximate duration thereof. al depths of all pertinent markers and zones. seequent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has
On 6/30/14 MIRUSU TOH	Lw/rods numn & tha	Set 5-1/2" RBP @ 3	306' & PT 5	5-1/2" csg & RBP to 4500 psi-OK.
Perfed Glorieta/Upper Yeso	@ 2920', 37', 46', 50'	, 56', 65', 74', 87', 96'	, 3009', 14',	26', 34', 40', 50', 60', 74', 84', 95',

On.6/30/1 Perfed G 3108', 18', 26', 31', 40', 47', 68', 85', 90', 3203', 11', 24', 28', 42' w/1-0.41" spf. Total 33 holes. On 7/3/14, treated perfs w/1500 gal 15% HCL acid & fraced perfs w/26,257# 100 mesh & 196,045# 40/70 Ottawa sand in slick water. On 7/7/14, MIRUSU. CO after frac to RBP @ 3306'. On 7/9/14, landed sub pump on 2-7/8" 6.5# J-55 tbg @ 2907'. Released workover rig on 7/9/14. Following a test of the new perfs, the RBP @ 3306' will be removed to open all the NM OIL CONSERVATION Glorieta/Yeso perfs to production.

Accepted for record

ARTESIA DISTRICT

DEC 1 8 2014

	:	1971				<u> </u>	AUUL	<u>PIEU</u>	<u>FUK KE</u>	:CUKU
14. I hereby certify that the foregoing is true and correct				RECEIVED		Г				
Name (Printed	d/Typed)		•	Title	;					
Mike Pippin				:	Petro	eleum Εής	ginger (A	ent) 2014	1, 1	
Signature	:	Miker	ppin	Date			July 10), 2014	elirab	Han
			THIS SPA	CE FOR F	EDERAL O	R STATE US	יסווס	TALLOETA	VID MANAOL	PATAIT
Approved by					Title	:	: B	ARLSBAD	FIELD OFFI	CE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office					:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.