	UNITED STATES PARTMENT OF THE IN	NTERIOR OCD Arte	OMB	M-APPROVED NO. 1004-0135 es: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Ag
1. Type of Well					
Oil Well Gas Well Oth Oth Ame of Operator	. Contact:	MEGAN MORAVEC	9. API Well No.	· · · · · · · · · · · · · · · · · · ·	
DEVON ÈNERGY PRODUCT 3a. Address	TON CO EfMail: megan.mor	avec@dvn.com 3b. Phone No. (include area code	30-015-41513) 10. Field and Pool,		
333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		Ph: 405-552-3622	HACKBERRY	HACKBERRY	
 Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 20 T19S R31E SWNW 1699FNL 315FWL)		11. County or Parish, and State	
32.648478 N Lat, 103.899144			EDDY COUN	ιτ, Ν Ιν!	
12. CHECK APPF	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	-	TYPE OF ACTION			
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	—	
🗖 Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	 Reclamation Recomplete 	Well Integrity Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Production Start-u	
-	Convert to Injection	D Plug Back	U Water Disposal		
following completion of the involved testing has been completed. Final At determined that the site is ready for fi 7/9/14-8/23/14: MIRU WL & P Perf Bone Spring, 8080'-1231 61,530 gals 15% HCI Acid, 5,5	operations. If the operation res pandonment Notices shall be file inal inspection.) T. TIH & ran CBL to ETO 7', total 400 holes. Frac'd 509,370# 30/50 White Sar	ults in a multiple completion or rec d only after all requirements, includ C @ surf. TIH w/pump throug 8080'-12317' in 10 stages. F nd, 4,325,365# 40/70 White 5	ding reclamation, have been complete gh frac plug and guns. rac totals Sand. ND frac, MIRU	3160-4 shall be filed once	
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