	,	THIND OTATES				ARTESIA	M APPROVED	
Form 3160-5 (November 1994)	DEPARTN	UNITED STATES NM OIL CONSERVATION DEPARTMENT OF THE INTERIORARTESIA DISTRICT BUREAU OF LAND MANAGEMENT				Омв	M APPROVED i No. 1004-0135 res July 31, 1996	
	BUREAU (	OF LAND MANAC	EMENT	1 E 20	4.4. 1	5. Lease Serial N		
	SUNDRY NOTIC	ES AND REPOR	TS ON WE	ELLS 1 0 20	14		MLC-055383A	
Do not	t use this form	for proposals to Form 3160-3 (APD	o ariii or	r reenter an		6. If Indian, Allo	ottee or Tribe Name	
•••••			/////	RECEIVE		7. If Unit or CA	Agreement, Name and/or No.	
	IN TRIPLICATI	E – Other instru	uctions c	on reverse s	ide		199, 641, 199, 2 million - 199, 200, 200, 200, 200, 200, 200, 200, 2	
1. Type of Well	Gas Well 🔲 Oth	Por			· 1	8. Well Name ar	nd No	
2. Name of Operator		ier				1	5 I FEDERAL #4	
LIME ROCK RES	OURCES II-A, I	L.P.			•	9. API Well No.		
3a. Address C/O Mik	ke Pippin LLC			one No. (include an	rea code)	3	0-015-41718	
3104 N. Sullivan,	Farmington, NM		505-327	7-4573	· · ·		l, or Exploratory Area	
4. Location of Well (F	-				<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	from the second s	orieta-Yeso (51120)	
2145' FSL & 330' I		OGRID#:	277558			AND		
Sec. 5, T18S, R27E						Eddy County,	New Mexico	
12. CHECK APPROP	RIATE BOX(ES)	FO INDICATE NA	TURE OF 1	NOTICE, REPC	)RT, OR OT	HER DATA		
TYPE OF SUBMIS	SSION T	TYPE OF ACTION						
Notice of Intent		Acidize Alter Casing	Deepo	ture Treat	Production Reclamation	(Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report		Casing Repair Change Plans	New (	Construction	Recomplete Temporarily	e [	Cother Spud & Csgs	
Final Abandonment		Convert to Injection	Plug I		Water Disp			
Following completion of a Testing has been complet	the involved operations, red. Final Abandonment	performed or provide the If the operation results in Notices shall be filed	in a multiple c	completion or recomp	pletion in a new	interval, a Form 316	0-4 shall be filed once	
(402 cf) cl "C" cmt OK. Drilled 7-7/8" hole 35/65 POZ "C" cm	t w/2% Cacl2, & to TD5000' on 4 nt w/55 PF-44, 6 3% PF-13, 0.3%	1/8# C/F. Circ 4/3/14 & set 5-1/ 5% PF-20, 0.2% 6 PF-606, 0.2% J	161 sx cm /2" 17# N- PF-13, 0. PF-65, 0.	nt to pit. On 3 -80 production .125# PF-29, 125# PF-29, 6	3/30/14, P1 on csg @ 4! 0.4# PF-40 & 0.4% PF	T 8-5/8" csg to 999'. Cmted I 6, & 5# PF-42 -46. Circ 145	53'. Cmted w/300 sx 5 1500 psi for 30 min - ead w/200 sx (386 cf) , & tailed w/710 sx (951 5 sx cmt to surface.	
Spudded well on 3 (402 cf) cl "C" cmt OK. Drilled 7-7/8" hole 35/65 POZ "C" cm cf) cl "C" cmt w/0.3	t w/2% Cacl2, & to TD5000' on 4 nt w/55 PF-44, 6 3% PF-13, 0.3%	1/8# C/F. Circ 4/3/14 & set 5-1/ 5% PF-20, 0.2% 6 PF-606, 0.2% J	161 sx cm /2" 17# N- PF-13, 0. PF-65, 0.	nt to pit. On 3 -80 production .125# PF-29, 125# PF-29, 6	3/30/14, P1 on csg @ 4! 0.4# PF-40 & 0.4% PF	T 8-5/8" csg to 999'. Cmted I 6, & 5# PF-42 -46. Circ 145 ion operations	ead w/200 sx (386 cf) , & tailed w/710 sx (951 sx cmt to surface.	
Spudded well on 3 (402 cf) cl "C" cmt OK. Drilled 7-7/8" hole 35/65 POZ "C" cm cf) cl "C" cmt w/0.3	t w/2% Cacl2, & to TD5000' on 4 nt w/55 PF-44, 6 3% PF-13, 0.3%	1/8# C/F. Circ 4/3/14 & set 5-1/ 5% PF-20, 0.2% 6 PF-606, 0.2% J	161 sx cm /2" 17# N- PF-13, 0. PF-65, 0.	nt to pit. On 3 -80 production .125# PF-29, 125# PF-29, 6	3/30/14, P1 on csg @ 4! 0.4# PF-44 & 0.4% PF	T 8-5/8" csg to 999'. Cmted I 6, & 5# PF-42 -46. Circ 145 ion operations	ead w/200 sx (386 cf) , & tailed w/710 sx (951 sx cmt to surface.	
Spudded well on 3 (402 cf) cl "C" cmt OK. Drilled 7-7/8" hole 35/65 POZ "C" cm cf) cl "C" cmt w/0.3 Released drilling ri	t w/2% Cacl2, & to TD5000' on 4 nt w/55 PF-44, 6 3% PF-13, 0.3% rig rig on 4/4/14.	1/8# C/F. Circ 4/3/14 & set 5-1/ % PF-20, 0.2% 6 PF-606, 0.2% I Plan to pressu	161 sx cm /2" 17# N- PF-13, 0. PF-65, 0. re test 5-1	nt to pit. On 3 -80 production .125# PF-29, 125# PF-29, 6 1/2" csg befor	3/30/14, P1 on csg @ 4! 0.4# PF-44 & 0.4% PF	T 8-5/8" csg to 999'. Cmted I 6, & 5# PF-42 -46. Circ 145 ion operations	ead w/200 sx (386 cf) , & tailed w/710 sx (951 sx cmt to surface. Cepted for record ,	
Spudded well on 3 (402 cf) cl "C" cmt OK. Drilled 7-7/8" hole 35/65 POZ "C" cm cf) cl "C" cmt w/0.3 Released drilling ri	t w/2% Cacl2, & to TD5000' on 4 nt w/55 PF-44, 6 3% PF-13, 0.3% rig rig on 4/4/14.	1/8# C/F. Circ 4/3/14 & set 5-1/ 5% PF-20, 0.2% 6 PF-606, 0.2% I Plan to pressur	161 sx cm /2" 17# N- PF-13, 0. PF-65, 0.	nt to pit. On 3 -80 production .125# PF-29, 125# PF-29, 6 1/2" csg befor	3/30/14, PT on csg @ 4! 0.4# PF-40 & 0.4% PF re complet	T 8-5/8" csg to 999'. Cmted I 6, & 5# PF-42 F-46. Circ 145 tion operations	ead w/200 sx (386 cf) , & tailed w/710 sx (951 sx cmt to surface. Ceptec for record NMOCD Jo//9//Y	
Spudded well on 3 (402 cf) cl "C" cmt OK. Drilled 7-7/8" hole 35/65 POZ "C" cm cf) cl "C" cmt w/0.3 Released drilling ri	t w/2% Cacl2, & to TD5000' on 4 nt w/55 PF-44, 6 3% PF-13, 0.3% rig rig on 4/4/14.	1/8# C/F. Circ 4/3/14 & set 5-1/ 5% PF-20, 0.2% 6 PF-606, 0.2% I Plan to pressur	161 sx cm /2" 17# N- PF-13, 0. PF-65, 0. re test 5-1	nt to pit. On 3 -80 production .125# PF-29, 125# PF-29, 6 1/2" csg befor	3/30/14, PT on csg @ 4! 0.4# PF-40 & 0.4% PF re complet	T 8-5/8" csg to 999'. Cmted I 6, & 5# PF-42 -46. Circ 145 ion operations	ead w/200 sx (386 cf) , & tailed w/710 sx (951 sx cmt to surface. Ceptec for record NMOCD Jo//9//Y	
Spudded well on 3 (402 cf) cl "C" cmt OK. Drilled 7-7/8" hole 35/65 POZ "C" cm cf) cl "C" cmt w/0.3 Released drilling ri 14. Thereby certify that Name ( <i>Printed/Type</i> )	t w/2% Cacl2, & to TD5000' on 4 nt w/55 PF-44, 6 3% PF-13, 0.3% rig rig on 4/4/14.	1/8# C/F. Circ 4/3/14 & set 5-1/ 5% PF-20, 0.2% 6 PF-606, 0.2% I Plan to pressur and correct	161 sx cm /2" 17# N- PF-13, 0. PF-65, 0. re test 5-1 Title Date	nt to pit. On 3 -80 production .125# PF-29, 125# PF-29, 1/2" csg befor	3/30/14, PT on csg @ 44 0.4# PF-46 & 0.4% PF re complet Petroleu	T 8-5/8" csg to 999'. Cmted I 6, & 5# PF-42 F-46. Circ 145 tion operations	ead w/200 sx (386 cf) , & tailed w/710 sx (951 sx cmt to surface. Ceptec for record NMOCD Jo//9//Y	
Spudded well on 3 (402 cf) cl "C" cmt OK. Drilled 7-7/8" hole 35/65 POZ "C" cm cf) cl "C" cmt w/0.3 Released drilling ri 14. 1 hereby certify that Name ( <i>Printed/Type</i> Signature	t w/2% Cacl2, & to TD5000' on 4 nt w/55 PF-44, 6 3% PF-13, 0.3% rig rig on 4/4/14.	1/8# C/F. Circ 4/3/14 & set 5-1/ 5% PF-20, 0.2% 6 PF-606, 0.2% I Plan to pressur and correct	161 sx cm /2" 17# N- PF-13, 0. PF-65, 0. re test 5-1 Title Date	nt to pit. On 3 -80 production .125# PF-29, 125# PF-29, i 1/2" csg befor	3/30/14, PT on csg @ 44 0.4# PF-46 & 0.4% PF re complet Petroleu	T 8-5/8" csg to 999'. Cmted I 6, & 5# PF-42 F-46. Circ 145 tion operations	ead w/200 sx (386 cf) , & tailed w/710 sx (951 sx cmt to surface. Ceptec for record NMOCD Jo//9//Y	
Spudded well on 3 (402 cf) cl "C" cmt OK. Drilled 7-7/8" hole 35/65 POZ "C" cm cf) cl "C" cmt w/0.3 Released drilling ri 14. Thereby certify that Name ( <i>Printed/Type</i> )	t w/2% Cacl2, & to TD5000' on 4 nt w/55 PF-44, 6 3% PF-13, 0.3% rig rig on 4/4/14.	1/8# C/F. Circ 4/3/14 & set 5-1/ 5% PF-20, 0.2% 6 PF-606, 0.2% I Plan to pressur and correct	161 sx cm /2" 17# N- PF-13, 0. PF-65, 0. re test 5-1 Title Date	nt to pit. On 3 -80 production .125# PF-29, 125# PF-29, 1/2" csg befor	3/30/14, PT on csg @ 44 0.4# PF-46 & 0.4% PF re complet Petroleu	T 8-5/8" csg to 999'. Cmted I 6, & 5# PF-42 F-46. Circ 145 tion operations	ead w/200 sx (386 cf) , & tailed w/710 sx (951 sx cmt to surface. Ceptec for record NMOCD Jo//9//Y	
Spudded well on 3 (402 cf) cl "C" cmt OK. Drilled 7-7/8" hole 35/65 POZ "C" cm cf) cl "C" cmt w/0.3 Released drilling ri 14. 1 hereby certify that Name ( <i>Printed/Type</i> Signature	t w/2% Cacl2, & to TD5000' on 4 at w/55 PF-44, 6 3% PF-13, 0.3% rig rig on 4/4/14. t the foregoing is true ed) Mike Pippir Mike Vip	1/8# C/F. Circ 4/3/14 & set 5-1/ i% PF-20, 0.2% 6 PF-606, 0.2% I Plan to pressur and correct n THIS SPA THIS SPA	161 sx cm /2" 17# N- PF-13, 0. PF-65, 0. re test 5-1 Title Date ACE FOR FE ot warrant or subject lease	nt to pit. On 3 -80 production .125# PF-29, 125# PF-29, 1/2" csg befor 1/2" csg befor EDERAL OR ST Title	3/30/14, PT on csg @ 49 0.4# PF-40 & 0.4% PF re complet Petroleu A FATE USE	T 8-5/8" csg to 999'. Cmted I 6, & 5# PF-42 -46. Circ 145 ion operations	2 1500 psi for 30 min - ead w/200 sx (386 cf) , & tailed w/710 sx (951 sx cmt to surface. Cepted for record NMOCD b//9//y Agent) ED FOR RECORI	