Office ;	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Res	sources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVI	SION 30-015-42624
· <u>District III</u> – (505) 334-6178	1220 South St. Francis Di	r. 5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-1766
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACI ICATION FOR PERMIT" (FORM C-101) FOR SUCH	K TO A Spunky BUK State Com
PROPOSALS.)	0 W II	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	·
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210	
4. Well Location		
Unit Letter D :		e and 660 feet from the West line
Unit Letter M		e and 660 feet from the West line
Section 2	Township 26S Range	26E NMPM Eddy County
The second section of the first	11. Elevation (Show whether DR, RKB, 13,380' GR	KT, GK, etc.)
	3,300 GR	
12. Check	Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		EDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	- I	MENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING		NG/CEMENT JOB
DOWNHOLE COMMINGLE	· —	NO/OEMENT JOB
CLOSED-LOOP SYSTEM		ER: 5' new hole
CLOSED-LOOP SYSTEM COTHER:] OTHE	
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or com	OTHE pleted operations. (Clearly state all pertinent	ER: 5' new hole Int details, and give pertinent dates, including estimated da Multiple Completions: Attach wellbore diagram of
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Permit Conditions of Approval

API:

30-015-42624

OCD Reviewer	Condition		
CSHAPARD	Once the well is spud, to prevent ground the operator shall drill without interruption coment the water protection string	l water contamination n through the fresh w	through whole or partial conduits from the surface, ater zone or zones and shall immediately set in