

42393

2014-08-09

Additional data for EC transaction #271584 that would not fit on the form

32. Additional remarks, continued

half pit. Full returns throughout job. WOC 18hrs.

7/14/14- Drilled 8-3/4" hole to 10,005'. Ran 252 jts of 7" 26ppf, HCP-110, BTC set at 9,986' and DV tool set at 5,006'. Stage 1: Lead ? 963 sks PVL, followed by Tail ? 230 sks PVL. Circulated no cement to surface. Stage 2: Lead ? 264 sks PVL. Circulated no cement to surface. WOC 18hrs.

7/27/14- Test annular, pipe rams, blind rams, floor valves, choke manifold, IBOP, to 250 psi low and 3,000 psi high. Test 7" casing to 3,000 psi. All good test.

8/7/14- Drilled 6-1/8" to 16,451'. Ran 143 jts of 4-1/2", 11.6ppf, HCP-110 BTC. TOL @ 9,913'. Pump 151 bbls drilling mud to land tool ball. Pressure up to 2,400 to set liner hanger.

8/8/14- Dropped plug and displaced with 190 bbls fluid. Pressure up on annulus to 1,500 psi. Good test. Circulated 14 bbls cement to surface.

8/9/14- Rig released.